

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

M. B. Weir "A"

(Lease)

Well No. 3, in SE 1/4 of NE 1/4, of Sec. 13, T. 20-S, R. 37-E, NMPM.

Skaggs

Pool,

Lea

County.

Well is 1982 feet from North line and 659 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is -

Drilling Commenced May 30, 1952. Drilling was Completed June 19, 1952.

Name of Drilling Contractor Baker & Taylor Drilling Company

Address First National Bank Building, Amarillo, Texas

Elevation above sea level at Top of Tubing Head 3567. The information given is to be kept confidential until - , 19 -

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -  
No. 2, from - to - No. 5, from - to -  
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.  
No. 2, from - to - feet.  
No. 3, from - to - feet.  
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	1454	Baker	-	-	-
5 1/2	15.5#	New	3750	Baker	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1464	850	HOWCO	-	-
7 7/8	5 1/2	3764	800	HOWCO	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation from 3765-3938 with 3000 gals of type J acid. Swbd 14 hours received 112 bbls. of fluid cut 25% acid water. Treated the above interval with 2000 gals of channel acid and 6000 gals of Non-emulsion acid. Swbd 9 hours received 66 bbls. oil 60 bbls. of acid water. Result of Production Stimulation Pumped 109 bbls. of 38.5 gravity oil in 24 hours.

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from 0 feet to 3937 feet, and from - feet to - feet.  
 Cable tools were used from - feet to - feet, and from - feet to - feet.

**PRODUCTION**

Put to Producing July 4, 19 52.

OIL WELL: The production during the first 24 hours was 109 barrels of liquid of which 100 % was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 38.5.

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1384</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1620</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2550</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2688</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>3705</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Caliche				
130	440	310	Sand & Red Bed				
440	766	326	Red Bed & Shells				
766	1410	644	Red Bed				
1410	1665	255	Anhy				
1665	2249	584	Anhy & Salt				
2249	2535	286	Salt				
2535	2700	165	Anhy & Salt				
2700	2965	265	Anhy				
2965	3938	873	Line				
	3938	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 18, 1952 (Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name J. H. Green

Position or Title District Superintendent