

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
 CONOCO, INC.

3. Address and Telephone No.
 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 990' FSL & 660' FWL Sec 14, T20S, R37E, Unit Ltr M
 TD: same as above

5. Lease Designation and Serial No.
 NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well
 SEMU Staggs B Well #87

9. API well #
 30 025 21232

10. Field and Pool, or Exploratory Area
 Weir Blinebry

11. County or Parish, State
 Lea, NM

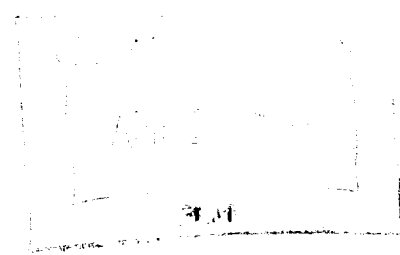
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true-vertical depths for all markers and zones pertinent to this work.)*

6-23-97: Set CIBP @ 6340 w/3 sx cement: plug from 6340-6345'.
 6-24-97: Perforated Blinebry from 5678-5672', acidized w/1500 gals 15% HCL.
 6-26-97: Stimulate Blinebry 2/95 bbls SFG 4000 pad, 242 bbls w/.75 ppg 100 mesh, 119 bbl pad, 660 bbls SFG 4000 ramping w/ 130,000# 16/30 sand.



ORIG. SGD: GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed  Title **Ann E. Ritchie
REGULATORY AGENT** Date **4-9-99**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

RECEIVED
APR 14 1939
W. M. ROSS
W. M. ROSS