

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>37-B</u> NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. B - 244-1 7. Unit Agreement Name 8. Farm or Lease Name H. T. Orcutt (NCT-H) 9. Well No. 2 10. Field and Pool, or Wildcat Monument Subb 15. Elevation (Show whether DF, RT, GR, etc.) 3608' GL 12. County Lea
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6752' TD.

Moran Drilling Company reached TD of 7-7/8" hole at 9:00 AM, August 28, 1966. Ran GR - Sonic - Neutron - Caliper survey. Ran 211 joints & 1 cut joint, 6717' of 5-1/2" 11# J-55 ST&C casing set and cemented at 6727' with 450 sacks of Class C with 16% gel, .2% R-5 mixed with 2% salt predissolved and 450 sacks of Class C neat. WOC & NU 5-1/2 hours. TS indicated top of cement at 2430'. WOC total of 8 hours. Tested casing with 1500#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY C. D. BORLAND TITLE Area Production Manager DATE August 30, 1966

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: