

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

DEPARTMENT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
 Gulf Oil Corporation

Address
 Box 670, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	TA Drinkard & reopen squeezed Blinebry
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	perforations and test prior to commingling
	Dry Gas <input type="checkbox"/>	down hole
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-B)	Well No. 15	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Location
 Unit Letter N : 660 Feet From The south Line and 1820 Feet From The west
 Line of Section 30 Township 21S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 6-15-77
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If this production is commingled with that from any other lease or pool, give commingling order number: **R-5273**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Restv. <input type="checkbox"/>	Fill. Restv. <input checked="" type="checkbox"/>
Date 6-15-77 Recompleted 6-15-77	Date Compl. Ready to Prod. 6-15-77	Total Depth 6820'	P.B.T.D. 5701'					
Elevations (DF, RKB, RT, GR, etc.) 3507' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5514'	Tubing Depth 5689'					
Perforations 5514 - 5690'	Depth Casing Shoe 6819'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1240'	400 sacks - circulated
7-7/8"	5-1/2"	5870'	630 sacks - TOC @ 1560'
4-3/4"	4"	6819' top @ 5749'	75 sacks
	2-3/8"	5689'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-15-77	Date of Test 6-25-77	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test 221	Oil - Bbls. 10	Water - Bbls. 211

Corrected gravity 38.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebbs. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.T. Berlin
 (Signature)
 Area Engineer
 6-28-77
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1977, 19____

BY [Signature]

TITLE DISTRICT I

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

JUN 28 1977

C. L. CURTIS
HOBBS, H. L.