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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gill Deep	
9. Well No. 1	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Drilling & completion

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer "D", Monument, New Mexico 88265

4. Location of Well
UNIT LETTER M 720 FEET FROM THE South LINE AND 720 FEET FROM
West THE 31 LINE, SECTION 21S TOWNSHIP 37E RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Gr. 3467.6'; RT 3479.6'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling a 7-7/8" hole to 6,700' TD 6/4/75, circ. & cond. hole, logged with Schlumberger, run Dual laterolog 6700 to 4000', Comp. neutron porosity log 6700' to surface and checked bottom at 6704', finished logging @ 1:45 AM 6/5/75, TIH W/bit and conditioned hole for 5 1/2" casing, run, set and cemented 5 1/2" OD 14# & 15.5# K-55 new casing at 6698' with 1900 sacks. by Halliburton, plug down at 5 PM 6/5/75. Released Cactus Drilling Co. rig at 4 AM 6/6/75. (Driller's TD 6700', logger's TD 6704')

Will be moving in a completion rig June 9th, 1975

Casing tests: 8 5/8" OD casing - WOC 14 1/2 hrs, tested casing to 1200 psi for 30 mins with no decrease in test pressure. Test made 5/15/75.

5 1/2" OD casing - WOC 72 hrs, ran Temperature Survey and found top of cement at 1560'; tested casing to 1500 psi for 30 mins with no decrease in test pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Stripp TITLE Adm. Asst. Drlg. Services DATE 6/6/75

APPROVED BY John W. Ramsey TITLE Geologist DATE JUN 23 1975

CONDITIONS OF APPROVAL, IF ANY: