

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25118
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Gill Deep	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER add perfs _____		8. Well No. 2	
2. Name of Operator Collins & Ware, Inc.		9. Pool name or Wildcat Blinebry Oil & Gas (06660)	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Tx 79701			
4. Well Location Unit Letter <u>L</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>614</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded WO 11/20/97	11. Date T.D. Reached 11/11/75	12. Date Compl. (Ready to Prod.) 12/23/97	13. Elevations (DF & RKB, RT, GR, etc.) 3483 DF 3471 GR
14. Elev. Casinghead	15. Total Depth 6700		16. Plug Back T.D. 5808
17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5431 - 5648 (26 holes) 5610 - 5649 (30 holes) Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1100	12 1/4	800 sx	
7	23#, 26#, 29#	6698	8 3/4	1900 sx	TOC 1460

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5718	N/A

26. Perforation record (interval, size, and number)  Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please	see attachment

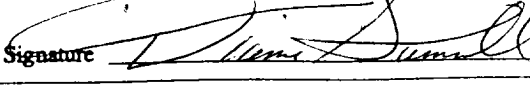
**28. PRODUCTION**

Date First Production 12/23/97	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" RHBC pump		Well Status (Prod. or Shut-in) Producing				
Date of Test 1/12/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 14	Oil - Bbl 100	Gas - MCF 103	Water - Bbl. 7,143	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 14	Gas - MCF 100	Water - Bbl 103	Oil Gravity - API - (Corr.) 35.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments  
 Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 1/22/98

ICJW

