

4-NMOC  
 1-R. J. STARRAK-TULSA  
 1-A. B. CARY-MIDJAN  
 1-FITF

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 102  
 Super Series C  
 Effective 1-1-

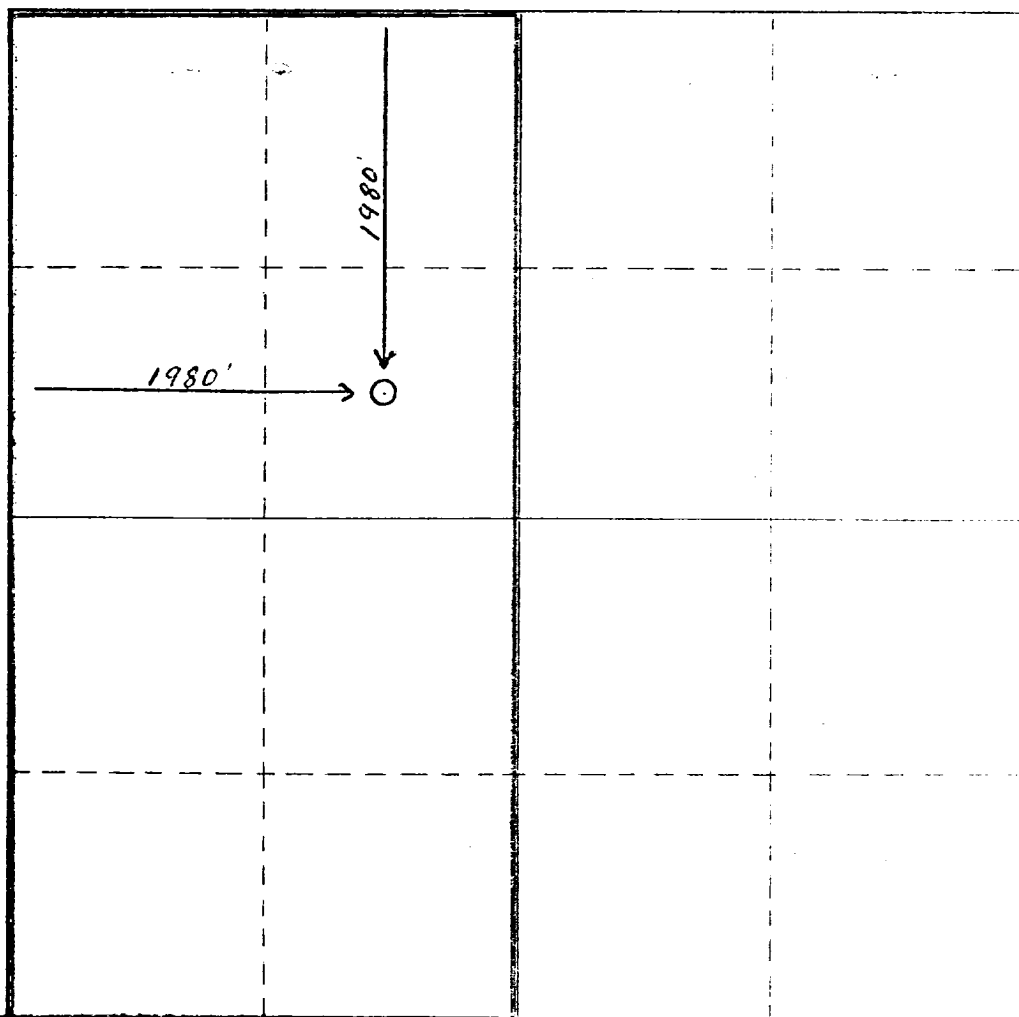
All distances must be from the outer boundaries of the Section

Operator <b>Getty Oil Company</b>		Lease <b>Two State Com.</b>			Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>2</b>	Township <b>22S</b>	Range <b>34E</b>	County <b>Lea</b>	
Annual Portage Location of Well:					
<b>1980</b>		feet from the <b>North</b>	line and	<b>1980</b>	feet from the <b>West</b>
Ground Level Elev. <b>3608.2</b>	Producing Formation <b>Morrow</b>		Pool <b>E. Grama Ridge-Morrow Gas</b>	Acreage <b>320</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or inchmark marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
  - Yes     No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

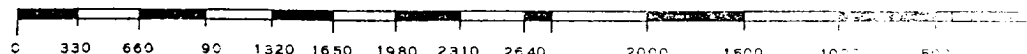
I, Dale R. Crockett, Area Superintendent, hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dale R. Crockett*

**Dale R. Crockett**  
 Area Superintendent  
 Getty Oil Company  
 August 14, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

\_\_\_\_\_  
 Professional Engineer



RECEIVED

AUG 15 1979

O.C.D. HOBBS, OFFICE

COUNTY LEA FIELD Grana Ridge STATE NM  
 PR GETTY OIL CO. API 30-025-25617  
 NO 1 LEASE Two State MAP  
Sec 2, T22S, R34E COORD  
1980' FNL, 1980' FWL of Sec 4-2-17 NM  
18 mi SE/Halfway SPD 10-30-77 CMP 2-14-78

SC	WELL CLASS: INIT D		FIN DG		ELEV	L & S
	FORMATION	DATUM	FORMATION	DATUM		
20" at 50' w/100 sx						
13 3/8" at 403' w/500 sx						
10 3/4" at 5574' w/2350 sx						
7 5/8" at 11,667' w/2240 sx						
5" lnr 11,403-13,379' w/350	sx					
	TD 13,381' (MSSP)		PBD 13,360'			

IP (Morrow) Perfs 12,759-13,322' F 1965 MCFGPD. Pot based on 24 hr test thru various size chks. GOR (NR); gty (NR); CP Pkr; TP 1000#

CONTR Noble OPRS ELEV 3608' GL PD 13,500' RT

- F.R. 8-22-77 (Morrow)
- 10-31-77 Drlg 59'
- 11-8-77 Drlg 4235'
- 11-14-77 TD 5577'; Prep Run Csg  
Lost circ @ 5461'
- 11-28-77 Drlg 10,230'
- 12-5-77 TD 11,700'; Prep Log
- 12-12-77 Drlg 11,852'
- 12-20-77 Drlg 12,323'
- 1-3-78 Drlg 12,973'
- 1-9-78 Drlg 13,177'
- 1-16-78 Drlg 13,377'
- 1-30-78 TD 13,381'; PBD 13,360'; Prep Perf
- 2-6-78 TD 13,381'; PBD 13,360'; MORT

4-2-17 NM

LEA  
GETTY OIL CO.

Grama Ridge  
1 Two State  
Sec 2, T22S, R34E

NM  
Page #2

2-6-78

Continued

Perf (MRRW) @ 12,941', 12,943', 12,945',  
12,949', 12,951', 12,953', 13,127',  
13,128', 13,129' w/1 SPI  
Acid (12,941-13,129') 2500 gals  
Flwd 15 MCFGPD in 6 hrs (12,941-13,129')  
Perf (MRRW) @ 12,761', 12,762', 13,023',  
13,029', 13,061', 13,109', 13,322' w/1 SPI  
Acid (12,761-13,322') 2500 gals  
Flwd 2300 MCFGPD thru 3/4" chk in 6 hrs,  
TP 400# (12,761-13,322')

4-2-17 NM

2-13-78

TD 13,381'; PBD 13,360'; Tstg  
Perf (MRRW)@12,759', 12,760', 12,761',  
12,762', 12,763', 12,764' w/1 SPI

2-21-78

TD 13,381'; PBD 13,360'; SI BHP  
Flwd 2022 MCFGPD thru 20/64" chk in 5 hrs,  
FTP 1000# (12,759-13,322')

2-28-78

TD 13,381'; PBD 13,360'; SI

4-3-78

TD 13,381'; PBD 13,360'; Complete  
LOG TOPS: Salt 1690', Base Salt 3600', Yates  
3790', Wolfcamp 11,230', Strawn 11,750',  
Atoka 11,925', Morrow 12,440', Morrow  
Clastics 12, 687'  
LOGS RUN: DILL, BHC, SONL, NEUT, CNL, DIPM,  
CALP

4-8-78

COMPLETION ISSUED

4-2-17 NM

IC 30-025-70215-77