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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Mark Owen

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P.O. Box 670, Hobbs NM 88240

9. Well No.
8

10. Field and Pool, or Wildcat
Wantz Granite Wash

4. Location of Well
UNIT LETTER **P** LOCATED **900** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **34** TWP. **21-S** RGE. **37-E**

11. County
Lea

15. Date Spudded **9-27-78** 16. Date T.D. Reached **10-17-78** 17. Date Compl. (Ready to Prod.) **10-30-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3394' GL** 19. Elev. Casinghead **---**

20. Total Depth **7610'** 21. Plug Back T.D. **7592'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools 0-7610'** Cable Tools **----**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7185'-7582' Wantz Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density-Neutron log; Gamma Ray Collar Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1137'	12 1/2"	550 sx - circ	
5 1/2"	15.5#	7610'	7-7/8"	1915 sx - circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7583'	---

31. Perforation Report (Interval, size and number)
Perfd 5 1/2" csg @ 7185-87'; 7217-19'; 7235-37'; 7251-53'; 7267-69'; 7296-98'; 7362-64'; 7401-03'; 7428-30'; 7493-95'; and 7580-82' w/(2) 1/2" burrless JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7185'-7582'	Aczd w/6000 gals 15% NE inhib iron stblzd KCL. Frac w/ 77,000 gals gel Kero & 68,500# 20/40 sd

33. PRODUCTION

Date First Production **10-30-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-14-79	24	2" wo	9	9	---	0	---

Flow Turning Point	Choke Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
10#	10#	9	9	---	0	38.30

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. B. Skes, Jr TITLE Area Engineer DATE 6-18-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1232</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2356</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2490</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>-</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3299</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3657</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3867</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5027</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5498</u>	T. Gr. Wash <u>7180</u>	T. Morrison _____	T. _____
T. Tubb <u>5934</u>	T. Granite <u>7270</u>	T. Todilto _____	T. _____
T. Drinkard <u>6261</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6524</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,232	2,356	1,124	Salt	5,934	6,261	327	Tubb: Dolomites
2,490	3,299	809	Yates-7 Rivers: Sds & Dolo	6,261	6,524	263	Drinkard: Dolomites
3,299	3,657	357	Queen: Sands & Dolomites	6,524	7,180	656	Abo: Dolomites & Limestone
3,657	3,867	210	Grayburg: Dolomite	7,180	7,270	90	Granite Wash: Weathered Granite & Dolomites
3,867	5,027	1,160	San Andres: Dolo & Limest				
5,027	5,498	471	Glorieta-Paddock: Dolo				
5,498	5,934	436	Blinebry: Dolomites				

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JUN 18 1979
OIL CONSERVATION COMM.
HOBBS, N. M.