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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name: Central Drinkard Unit

9. Well No.: 426

10. Field and Pool, or Wildcat: Drinkard

1a. TYPE OF WELL

1b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator: GULF OIL CORPORATION

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER H LOCATED 2530 FEET FROM THE North LINE AND 220 FEET FROM THE East LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-17-79	9-28-79	10-7-79	2530' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6550'	6506'	Single	→	0-6550'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6377' - 6485' Drinkard

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Density w/Gamma Ray

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1193'	12¼"	550 sx - circulated	
5½"	14# & 15.5#	6550'	7-7/8"	1450 sx - circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6328	6296'

31. Perforation Record (Interval, size and number)

6377' - 79'; 6406 - 08'; 6438 - 40';
6464 - 66'; & 6483 - 85' w/(2) burrless,
zero-phased, decentralized JHPF (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6377-6485'	2000 gal acid; (30) 7/8" RCNBs.
	Frac w/1000 gal 15% NE HCl;
	32,000 gal gelled BW; 55,500#
	20-40 sd; 16 RCNBs

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-7-79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-15-79	24 hrs	18/64		44	1,047	10	23,795

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
640#	0#		44	1,047	10	40.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Glyn Levne TITLE Area Engineer DATE 10-17-79

M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1184	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1262	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2421	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2563	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2823	T. Devonian		T. Menefee		T. Madison	
T. Queen	3350	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3627	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3854	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5060	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	--	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5450	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6050	T. Granite		T. Todilto		T.	
T. Drinkard	6383	T. Delaware Sand		T. Entrada		T.	
T. Abo	T.D. 6550'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6550	5060	1490	Dolomite, limestone				
5060	3854	1206	Limestone, dolomite				
3854	3627	227	Dolomite, sandstone				
3627	2823	804	Dolomite, sandstone, anhydrite				
2823	2421	402	Anhydrite, sand, dolomite				
2421	1262	1159	Salt				
1262	1184	78	Anhydrite				
1184	0	1184	Red Bed				

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O.C.D. HOBBS, OFFICE