

Submit to Appropriate District Office
 State Lease -- 6 copies
 Fee Lease -- 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-26628

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 STATE 157 D

2. Name of Operator
 ARCO OIL & GAS COMPANY

8. Well No.
 15

3. Address of Operator
 P.O. 1710 HOBBS N.M. 88240

9. Pool name or Wildcat
 EUMONT YATES 7RQ

4. Well Location
 Unit Letter M : 660 Feet From The SOUTH Line and 940 Feet From The WEST Line
 Section 12 Township 22S Range 36E NMPM LEA County

10. Date Spudded 12/31/92
 11. Date T.D. Reached _____
 12. Date Compl. (Ready to Prod.) 3/30/93
 13. Elevations (DF & RKB, RT, GR, etc.) 34 97.1 GR
 14. Elev. Casinghead _____

15. Total Depth 6800
 16. Plug Back T.D. 3480
 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2787-3397, QUEEN
 20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 NGT/CNL/DIGITAL SONIC
 22. Was Well Cored _____

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1218		550	
5 1/2	15.5	6800		3810	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3055	NONE

26. Perforation record (interval, size, and number)
 PERF 3487-3715/.43" DIA/33 SQZ W/200 SX
 PERF 2787-3397 W/40 .37" SHOTS
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2787-3397 AW/4000GAL 7 1/2% HCL
 FRAC W/220965# 12/20 SAND
 & 145 TONS CO2

28. PRODUCTION

Date First Production 4/1/93
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW
 Well Status (Prod. or Shut-in) PROD
 Date of Test 4/25/93 Hours Tested 24 Choke Size WO
 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 117 Water - Bbl 0 Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
 Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature James Cogburn Printed James Cogburn Operations
 Title Coordinator Date 5/17/93

RECEIVED
MAY 16 1993
OCD HORBS OFFICE