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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.
E-9141-1

7. Unit Agreement Name

8. Form or Lease Name
Llano "3" State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Minerals, Inc.

3. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **3** TOWNSHIP **22-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3592.5 GL 3614 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-80 to 4-28-80 Set 7-5/8" csg. at 11,180'. 6400' of 29.7#, N-80, LT&C. 3600' of 29.7#, S-95, LT&C. 1180' of 33.7#, S-95, LT&C. (Top to bottom) DV tool at 8336', float collar at 11,137'. Halliburton cmtd 1st stage w/700 sx of 50-50 Pozmix containing 10# gilsonite/sx, 1/4# flocele/sx and 0.6% Halad-9. Plug down 9:15 P.M., 4-25-80, circ. 165 sx. WOC 6 hrs and cmtd 2nd stage w/2000 sx of 50-50 Pozmix w/Class "C" cmt containing 2% CaCl₂. Lost all returns after 250 bbl. of cmt pmpd. Plug down 5:15 A.M., 4-26-80. Ran temp. survey, TOC at 2565'. Tested 7-5/8" csg. w/1000 PSIG for 30 min., held OK. WOC 48 hrs. Drld out DV tool and csg shoe, pressure tested csg. shoe to 1000 PSIG for 30 min., OK. Drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Garey TITLE President DATE 4-28-80

APPROVED BY Jerry Sexton TITLE _____ DATE MAY 1 1980

CONDITIONS OF _____

RECEIVED

APR 30 1980

OIL CONSERVATION DIV