

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
-

7. Unit Agreement Name
-

8. Farm or Lease Name
Filbert

9. Well No.
1

10. Field and Pool, or Wildcat
West Nadine Blinebry

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Morris R. Antweil

3. Address of Operator
P. O. Box 2010, Hobbs, NM 88241

4. Location of Well
UNIT LETTER **J** LOCATED **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **8** TWP. **20S** RGE. **38E** NMPM

15. Date Spudded **4/25/84** 16. Date T.D. Reached **-** 17. Date Compl. (Ready to Prod.) **5/6/84** 18. Elevations (DF, RKB, RT, GR, etc.) **3562' GR** 19. Elev. Casinghead **3562' GR**

20. Total Depth **7150** 21. Plug Back T.D. **6880** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0 - 7150** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6193' - 6483' Blinebry

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Previously reported

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously reported					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	6097'	None

31. Perforation Records (Interval, size and number)
6193' - 6483' (37 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6193' - 6483'	7000 gals 15% NeFe Acid

33. PRODUCTION

Date First Production **5/6/84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 1 1/2" x 2" x 16' insert** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 6/23/84	Hours Tested 24	Choke Size -	Prod'n. For Test Period 15.1	Oil - Bbl. 15.1	Gas - MCF 106	Water - Bbl. 3	Gas - Oil Ratio 7020
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 15.1	Oil - Bbl. 15.1	Gas - MCF 106	Water - Bbl. 3	Oil Gravity - API (Corr.) 35.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Reynolds**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Hill* TITLE Agent DATE 6/26/84

RECEIVED
JUN 27 1984
O.C.F.
HOBBS OFFICE