

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIE  
(Other instruction  
reverse side)

DATE

Form approved  
Budget Bureau No. 1004-0115  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  NOV 21 12 30 PM '89

2. NAME OF OPERATOR  
DMR Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 968, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit letter F located 753' FEL and 1989' FNL  
Sec. 21, T-21-S, R-38-E

5. LEASE DESIGNATION AND SERIAL NO.  
NM 17253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Auvenshine

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
N.A.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 21, T-21-S, R-38-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. PERMIT NO.  
N.A.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
3521' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Test Casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MI & RU pulling unit. Bled pressure off of tbg. and csg. Pulled rods and tbg.
- Ran CIBP on wireline and set at 3100'.
- Dumped 40' of cmt. on top of BP w/top of cmt. at 3060' (GL) for Plug #1.
- Ran open-ended tbg. to 2825' and circulated hole w/10# brine gelled mud.
- Tested casing to 500 psi. for 15 minutes - OK. Steve Caffey w/ the BLM witnessed the entire plugging job.
- The Western Co. mixed and pumped Plug #2 consisting of 25 sx. Class C neat cmt. from 2825' to 2573' - 252' plug.
- Mixed and pumped Plug #3 Consisting of 40 sx. Class C neat cmt. from 1841' to 1437'-404' plug.
- Mixed & pumped Plug #4 Consisting of 5 sx. Class C neat cmt. from 60' to surface.
- Had backhoe dig out cellar and welder cut off 8 5/8" and 5 1/2" csg. 3' below ground level. Welded plate over 8 5/8" csg. stub and installed a 4" diameter x 8' long marker welded to plate on 8 5/8" csg. Top of marker is 5' above ground level.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 11-7-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-21-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Letman  
12-1-89