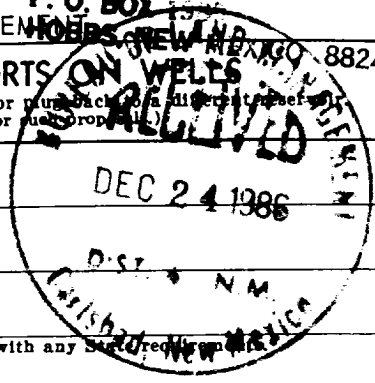


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump back on a different lease. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-17440
2. NAME OF OPERATOR Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter C, 660 feet from the North Line and 1980 Feet from the West line		8. FARM OR LEASE NAME Federal 15 Com "B"
14. PERMIT NO. 30-025-28096	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3571.4' DF	9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Bootleg Ridge Morrow East		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15, 22S, 33E
12. COUNTY OR PARISH		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up Pulling Unit. Kill Well. Install Hydraulic BOP and Choke Manifold Diverting System. Release Packer. POH. Keep hole full while pulling.
2. Rig Up Wireline truck. Go in hole with 4 1/2" CIBP and set it at 14740'. With Dump Bailer, dump 35' cement on top of CIBP (new PETD; 14700').
3. Test Casing to 7100 PSI.
4. Test in hole with tubing and 4 1/2" Packer.
5. Spot 200 gallons Acetic Acid from 14593' to 14740'. Pull up to 14200'. Circulate morrow compatible packer fluid.
6. Set Packer. Swab tubing down to 6000'. Test PERF Lubricator to 7500 PSIG./WBC
7. Go in hole with 1 9/16" through-tubing gun. Perforate the following intervals with 2 JSPF: 14344'-49', 14446', 48', 50', 52, 54', 56', 58', 60', 62', and 14588'-93' (21 intervals, 42 holes).
8. Flow/swab test well.
9. If necessary, acidize with 4000 gallons of 7 1/2% morrow compatible acid.

18. I hereby certify that the foregoing is true and correct

SIGNED *Chas S. Dahlen* TITLE Dist. Admin. Superv. DATE 12-18-86

(This space for Federal or State office use)
Orig: Sgd. Charles S. Dahlen

APPROVED BY Area Manager TITLE _____ DATE 1-7-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 9 1987
OCD
HOBBS OFFICE