		***	Form approved. Budget Bureau No. 1	.0040135
Form 3160-5 (November 1983)	UNITEL JTATES 80	BMIT IN TRIBLICAT. ther instructions on re-	Expires August 31, 1	1985
(Formerly 9–331)	DEPARTMENT OF THE INTERIOR TELES	se side)	NM 26886	IARIAD NO.
	BUREAU OF LAND MANABEMENT	82240 6	. IF INDIAN, ALLOTTEE OR T	RIBE NAME
SUI	NDRY NOTICES AND REPORTS ON W is form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.)	different reservoir.		
	Use "APPLICATION FOR PERMIT— IS SEED PROPERTY.		, UNIT AGREEMENT NAME	
OIL GAS	OTHER P&A			
WELL WELL 2. NAME OF OPERATOR	Uidsa	8	Pronghorn ACZ	Endoral
Yates Petro	leum Corporation		. WELL NO.	rederar
3. ADDRESS OF OPERAT		*	1	
207 South 4	th St., Artesia, NM 88210 (Report location clearly and in accordance with any State rec	juirements.•	10. FIELD AND POOL, OR WIT	DCAT
See also space 17 D	(Report location clearly and in accordance		Wildcat	
At surface	1980 FSL & 660 FWL, Sec. 29-T22S-R	33E	11. SEC., T., E., M., OR BLK. A SURVEY OR AREA	MD
			Unit L, Sec. 29	-22S-33E
	15. ELEVATIONS (Show whether DF, RT, GR, e		12. COUNTY OR PARISE 13.	
14. PERMIT NO.	_	/	Lea	NM
API #30-025-	20077	431	D.4-	
16.	Check Appropriate Box To Indicate Nature of			
	NOTICE OF INTENTION TO:	(AUpasaus	NT REPORT OF:	
TEST WATER SHUT	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING	,
SHOOT OR ACIDIZE	ABANDON A	SHOOTING OR ACIDIZING	ABANDONAGNI	
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results of	f multiple completion on Vion Report and Log form.)	Vell
17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERATIONS (Clearly state all pertinent details If well is directionally drilled, give subsurface locations and	; and give pertinent d ates, i i measured and true vertical	nciuding estimated date of depths for all markers and	starting any 1 zones perti-
	nission obtained from Mr. Bob Pitsche	. BLM. Carlsbad.	NM by Mr. Jim Kr	ogman,
Verbal perm	pleum Corporation, 12-22-85 to plug w	vell as follows:	•	-
lates retir	reduit dorporacion, 12 12 12 17 17 1		and the	
Plug #1:	5308-5083' w/70 sx cement.			
Plug #2:	4935-4710' w/70 sx cement.			
Plug #3:	2485-2330' w/40 sx cement.	2/		
Plug #4:	815-655' w/40 sx cement. Tag Surface plug w/15 sx cement.			
Plug #5:	Surface plug w/15 sx cement.			
Install dry	y hole marker. Clean location.			
18. I hereby certify	that the foregoing is true and correct			
SIGNET	and Sollell TITLE Produc	tion Supervisor	DATE 12-31-8	5
	Balanti or State office real			
(This space for	Federal or State office use)		DATE/ 8"- 1	6
APPROVED BY	TITLE		DAIN	
CONDITIONS OF	F APPROVAL, IF ANY:			

Form 3160-4 (November 1983) (formerly 9-330)

SUBMIT IN DUPLICATE. UNITED STATES

DEPARTMENT OF THE INTERIOR RTMENT OF THE INTERIOR

Structions on reverse side)

RUREAU OF LAND MANAGEMENT

88240

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

TYPE OF COMPLETION: WITH SATE DATE DA		DUKEA	AU OF LAND	MANAGEME	111		NM 2	26886
TYPE OF COMPLETION. ***********************************	WELL CON	APLETION O	R RECOMI	PLETION I	REPORT A	AND LOG *	6. IF INDIAN.	ALLOTTEE OR TRIBE NAME
LYPE OF COMPLETION: WATE OF COMPLETION: WATE OF COMPLETION: AND OF OFFICE PROBLEM COPPORATION ALTER OF CONTRACTOR (ALTER OF CONTRACTOR) (ALTER OF CONTRACT	1a. TYPE OF WELL	a: OH. [GAS				7. UNIT AGRE	EMENT NAME
NAME OF OFFICE AND COPPORATION (Actes Petroleum Corporation	b. TYPE OF COMP							
At total depth At total depth	NEW	WORK THE PEEP- [Other		-	
ACRESS OF PERSONAL METHOD COPPORATION AND APP #30-025-28097 11. PRENIT NO. DATE ISSUED TO SEARCH AND SELECT	2. NAME OF OPERATO	OR .					_	orn ACZ Federal
207 South 4th St., Artesia, NM 88210 TOCKING OF WALL (Report location circly and in accordance with any State requirements)* At auricae 1980 FSL 660 FWL, Sec. 29-T22S-R33E At top prod. interval reported below At total depth 14. Permit NO. Date IBRUED 17. PART SPECIAL DEPTH 1900 17. DATE COINC. (Reday to prod.) DATE SPECIAL DEPTH 85 12-20-85 17. PART COINC. (Reday to prod.) DATE SPECIAL DEPTH 85 12-20-85 TOTAL DEPTH 85 12-20-85 TOTA			tion				9. WELL NO.	1
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At total depth At total depth At total depth AT I FERRIT NO. API #30-025-28097 API #3						mente ;	11. SEC., T., F	
At total depth 14. FERNIT NO. DATE HEALED 12. CONTROL 13. STATE 13.	AA Aan maad inte		000 1111, 5	CC			OR AREA	
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Deviation Survey, Logs		(,, ,	, , , , , , , , , , , , , , , , ,		(° 6)	RISBAD, HEY.	MEXICO	
Deviation Survey, Logs i. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	35. LIST OF ATTACH	MENTS	·····			<u> </u>		
3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	, De	eviation Sur	vey, Logs					
	36. I hereby certify	that the foregoing	and attached inf	ormation is con	plete and corr	ect as determined for	om all available	records
SIGNED A CITTLE Production Supervisor DATE 12-31-85	1	1. T	Jan 11. X	/	Production	n Supervisor	ጥልጥ	E 12-31-85

	FORMOLION	recoveries):	drill-stem, tests, inc
·		TOB	luding depth in
		BOTTOM	terval tested, cushion
		DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
Rustler Base of Salt Lamar Lime Delaware Sand	NAME		38.
1070 4580 4886 4938	MEAS. DEPTH	T	GEOLOGIC MANAENS
,	TRUE VERT. DEPTH	TOP	