

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29961
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-1484
Lease Name or Unit Agreement Name State "H"
Well No. 3
Pool name or Wildcat Langie Strawn Langley
Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line
Section <u>17</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3574' RKB (3560')

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Doyle Hartman

Address of Operator
P.O. Box 10426, Midland, Texas 79701

Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 17 Township 22-S Range 37-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3574' RKB (3560')

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OP'NS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Wellbore Integrity Test <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-5-99, moved in and rigged up well service unit. Pulled and laid down 6050' of 1" - 7/8" - 3/4" API Class-D sucker rods. Pulled and laid down 2-7/8" O.D., 6.5#, C-75, EUE tubing. Pressured 8-5/8" x 5-1/2" annulus to 500 psi. Cemented upper 500' of 13-3/8" x 8-5/8" annulus by pumping 460 sx (850 cu.ft.) of API Class-C cement down 13-3/8" casing at an average rate of 7.5 BPM and average pressure of 575 psi. ISIP = 380 psi.

Set 5-1/2" CIBP at 9200' (above Strawn perms) with 35' of cement on top of plug. Pressure tested 5-1/2" O.D. casing to 1520 psi. Pressure dropped 14 psi (0.9%) in 30 minutes. Set CIBP at 4200'.

Ran jet cutter. Cut 5-1/2" O.D. casing at 3890', 130' above bottom of 8-5/8" O.D., casing. Pulled and laid down 3876' of 5-1/2" O.D. casing. Cemented 130' x 8-5/8" x 5-1/2" annular space plus uncemented formation below 8-5/8" O.D. casing, at an average rate of 8 BPM, with 400 sx of API Class-C cement containing 2% CaCl2 followed by 50 sx of API Class-C cement containing 3% CaCl2. Maximum squeeze pressure = 1600 psi. ISIP = 1460 psi. 185-min SIP = 945 psi.

Drilled rubber wiper plug. On 10-14-99, pressure tested 8-5/8" O.D. casing, 5-1/2" O.D. liner (0'-4200'), and liner top to 2500 psi. Observed a pressure drop of 65 psi in 65 minutes (1.2% in 30 minutes).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann O'Brien TITLE Executive Assistant DATE 10-26-99

TYPE OR PRINT NAME Ann O'Brien TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV - 4 1999

CONDITIONS OF APPROVAL, IF ANY:

Langley
2011/11/04