

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
 OMB NO. 1004-0137
 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 LC 031675B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Warren Unit #98

9. API WELL NO.
 30-025-31180

10. FIELD AND POOL, OR WILDCAT
 WARREN TUBB OIL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 SEC. 28, T-20S, R-38E

12. COUNTY OR PARISH
 LEA

13. STATE
 NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
 CONOCO INC

3. ADDRESS AND TELEPHONE NO.
 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 600' FNL & 600' FEL, UNIT LETTER 'A'
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 6-2-91 16. DATE T.D. REACHED 6-16-91 17. DATE COMPL. (Ready to prod.) 9-15-92 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* GR 3546.4 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7050 21. PLUG, BACK T.D., MD & TVD 6800 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6456 - 6674 TUBB 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1500	14 3/4	1400 SX	
7	26	7050	8 3/4	2000 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6702	

31. PERFORATION RECORD (Interval, size and number)
 PERF W/ 1" JSPF; 6456-6584, 6617-6674

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6456-6674	ACID W/ 4666 GAL 15% NEFE HCL FRAC W/ 16000 GAL 15% LCA ACID & 4000 GAL 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-18-92	PUMPING	PRODUCING
DATE OF TEST 9-22-92	HOURS TESTED 24	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BSL. 28	GAS—MCF. 20
WATER—BSL. 25	GAS-OIL RATIO 714	
CALCULATED 24-HOUR RATE	OIL—BSL. 28	GAS—MCF. 20
WATER—BSL. 25	OIL GRAVITY-API (CORR.) 37.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 SOLD

TEST WITNESSED BY
 RUTH BROW

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPEC. DATE 9-24-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE DEPTH
BLINEBRY	6154	6216	DOLOMITE, FINELY CRYSTALLINE, ONOCROAIC.	3400	3400
BLINEBRY	6258	6380		3636	3636

38.

GEOLOGIC MARKERS

NAME	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE DEPTH
YATES	3400	3400
SEVEN RIVERS	3636	3636
QUEEN	4072	4072
PENROSE	4144	4144
GRAYBURG SA	4273	4273
GLORIFETA	5459	5459
BLINEBRY MKR	5920	5920
TUBB MKR	6398	6398
DRINKARD	6687	6687
ABO	6978	6978