

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**NM-86149**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

**CONFIDENTIAL**

8. Well Name and No.

2. Name of Operator

Pogo Producing Company

Red Tank 26 Federal No. 3

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

9. API Well No.

30-025-32463

4. Location of Well Footage, Sec., T., R., M., or Survey Description:

1980' FNL & 330' FWL, Section 26, T22S, R32E

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment  |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                                       |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                                      |
|   | <input type="checkbox"/> Casing Repair                                      |
|   | <input type="checkbox"/> Altering Casing                                    |
|   | <input checked="" type="checkbox"/> Other <u>Spud &amp; Set Surface Csg</u> |
|   | <input type="checkbox"/> Change of Plans                                    |
|   | <input type="checkbox"/> New Construction                                   |
|   | <input type="checkbox"/> Non-Routine Fracturing                             |
|   | <input type="checkbox"/> Water Shut-Off                                     |
|   | <input type="checkbox"/> Conversion to Injection                            |
|   | <input type="checkbox"/> Dispose Water                                      |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #353. Spud well @ 1715 hrs CDT 4/12/94. Drilled 17-1/2" hole to 821'. TD reached @ 1030 hrs CDT 4/13/94. Ran 19 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 821'. IFV @ 775'. Howco cemented casing w/ 600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 1800 hrs CDT 4/13/94. Recovered 200 sx excess cement. WOC 10 hrs. Cement has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

*J. Lara*  
16 1994

14. I hereby certify that the foregoing is true and correct

Signed

*Daniel R. Smith*

Title Senior Operations Engineer

Date May 18, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side