

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
Reason for Filing Code TO CORRECT POD NUMBERS		Pool Code 62965
API Number 30 - 0 25-32491	Pool Name WARREN BLINEBRY TUBB OIL & GAS	Well Number 114
Property Code 003127	Property Name WARREN UNIT BLINEBRY/TUBB WF	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	28	20 S	38 E		660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lac Code F	Producing Method Code P	Gas Connection Date 10-21-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
005108	CONOCO INC. TRANSPORTATION P.O. BOX 2587 HOBBS, NM. 88240	2813794	O	F 28 20S 38E
024650	WARREN PETROLEUM CORP P.O. BOX 67 MONUMENT, NM 88265	2813795	G	F 28 20S 38E

IV. Produced Water

POD 2813796	G 28 20S 38E	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations

Well Size	Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
 Printed name: BILL R. KEATHLY
 Title: SR. REGULATORY SPEC.
 Date: 12-29-94
 Phone: (915) 686-5424

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY JERRY SEYTON
 Title: DISTRICT SUPERVISOR
 Approval Date: 12/29/94

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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New Mexico Oil Conservation Division
C-104 Instructions

22. IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
23. Report all gas volumes at 15.025 PSIA at 60". Report all oil volumes to the nearest whole barrel.
24. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
25. All sections of the form must be filled out for allowable requests on new and recompleted wells.
26. Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
27. A separate C-104 must be filed for each pool in a multiple completion.
28. Improperly filled out or incomplete forms may be returned to operators unapproved.
29. Operator's name and address assigned and filed in by the District office.
30. Reason for filling code from the following table:
 NW New Well
 MC Recompletion
 CH Change of Operator
 AO Add oil/condensate transporter
 CO Change oil/condensate transporter
 AG Add gas transporter
 CG Change gas transporter
 RT Request for test allowable (include volume requested)
 If for any other reason write that reason in this box.
31. The API number of the well
32. The name of the pool for this completion
33. The pool code for this pool
34. The property code for this completion
35. The property name (well name) for this completion
36. The well number for this completion
37. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the 'UL' or 'lot no.' box. Otherwise use the OCD unit letter.
38. The bottom hole location of this completion
39. Lease code from the following table:
 F Federal
 S State
 P Fee
 J Licenses
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe
40. The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift
41. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
42. The previous operator's name, the signature, printed name, and title of the transporter of the product
43. The gas or oil transporter's OGRND number
44. Name and address of the transporter of the product
45. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
46. Product code from the following table:
 O Oil
 G Gas
47. The ULSTM location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
48. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
49. The ULSTM location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
50. The ULSTM location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
51. MODA/YR drilling commenced
52. MODA/YR this completion was ready to produce
53. Total vertical depth of the well
54. Plugback vertical depth
55. Top and bottom perforation in this completion or casing shoe and TD if openhole
56. Inside diameter of the well bore
57. Outside diameter of the casing and tubing
58. Depth of casing and tubing. If a casing kneer show top and bottom.
59. Number of sacks of cement used per casing string
60. The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
61. MODA/YR that new oil was first produced
62. MODA/YR that gas was first produced into a pipeline
63. MODA/YR that the following test was completed
64. Length in hours of the test
65. Flowing tubing pressure - oil wells
66. Shut-in tubing pressure - gas wells
67. Flowing casing pressure - oil wells
68. Shut-in casing pressure - gas wells
69. Diameter of the choke used in the test
70. Barrels of oil produced during the test
71. Barrels of water produced during the test
72. MCF of gas produced during the test
73. Gas well calculated absolute open flow in MCF/D
74. The method used to test the well:
 F Flowing
 P Pumping
 S Swabbing
 I If other method please write it in.
75. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
76. The previous operator's name, the signature, printed name, and title of the transporter of the product
77. The gas or oil transporter's OGRND number
78. Name and address of the transporter of the product
79. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
80. Product code from the following table:
 O Oil
 G Gas

RECEIVED
 DISTRICT OFFICE