

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 10712

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico DW State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Stevens & Tull, Inc.	8. Well No. 3
3. Address of Operator P.O. Box 11005, Midland, Texas 79702 915/699-1410	9. Pool name or Wildcat Wildcat 96032

4. Well Location
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
 Section 6 Township 22S Range 35E NMPM Lea County

10. Date Spudded 5/18/95	11. Date T.D. Reached 5/25/95	12. Date Compl. (Ready to Prod.) 6/15/95	13. Elevations (DF& RKB, RT, GR, etc.) 3647 GR	14. Elev. Casinghead 3647
15. Total Depth 4050	16. Plug Back T.D. 3971	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3738' - 3874' - Yates			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DLL & CNL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	370	12 1/4	185 SX Class "C"	
5 1/2	15.50	4046	7 7/8	650 SX Class "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3738 - 3874	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3738-3874	2500 gals 15% NEFE HCL 62,700 gals Borate gel + 141,700# 16/30 sand

28. PRODUCTION

Date First Production 6/15/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 X 1 1/2 X 16'				Well Status (Prod. or Shut-in) Prod		
Date of Test 6/15/95	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 60	Water - Bbl. 84	Gas - Oil Ratio 1463
Flow Tubing Press. N/A	Casing Pressure 37	Calculated 24-Hour Rate	Oil - Bbl. 41	Gas - MCF 60	Water - Bbl. 84	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - GPM	Test Witnessed By Mike Mooney
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30. List Attachments
 Deviation Survey, Set of open hole logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Michael G. Mooney Title Engineer Date 6/16/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	500	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	720	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	1700	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	3736	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	4008	T. Devonian _____	T. Menefee _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____
T. San Andres _____		T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____
T. Abo _____		T. _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3738 to 3874
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	500	500	Redbeds				
500	720	220	Anhydrite				
720	1700	980	Salt				
1700	3700	200	Anhydrite				
3700	4050	350	Sand & Dolomite				

RECEIVED
 U.S. GEOLOGICAL SURVEY
 DISTRICT OFFICE