

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Azic, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
4. API Number 30 - 0 25 33028		5. Pool Name South Cass Strawn	
7. Property Code 013396		8. Property Name Hardy 36 State	
		3. Reason for Filing Code DHC: 2-13-98 ✓ DHC-1656	
		6. Pool Code 10460	
		9. Well Number 21	

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
L	36	20S	37E		1980	South	330	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

12. Use Code S	13. Producing Method Code F	14. Gas Connection Date 10-11-97	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 NW Avenue Levelland, TX 79336	2812568	O	Sec 36, T20S, R37E
024650	Warren Petroleum Corp. P.O. Box 67 Monument, NM 88265	2812961	G	Sec 36, T20S, R37E

IV. Produced Water

23. POD 2812962	24. POD ULSTR Location and Description Sec 36, T20S, R37E
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V. Well Completion Data

25. Spud Date	26. Ready Date 2-13-98(commingling)	27. TD 10,547'	28. PBTB 10,513'	29. Perforations 7708-7734,10086-10344'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
17 1/2"	13 3/8"	446'	455 sx	
12 1/4"	8 5/8"	3790'	1750 sx	
7 7/8"	5 1/2"	10,561'	1490 sx	
	2 7/8"	10,400'		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date 2-14-98	37. Test Length 24	38. Tbg. Pressure 150	39. Csg. Pressure 40
40. Choke Size open	41. Oil 121 197	42. Water 15 385	43. Gas 302 374	44. AOF	45. Test Method split/DHC

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Ann E. Ritchie*

Printed name: Ann E. Ritchie

Title: Regulatory Agent 915 684-6381

Date: 2-27-98 Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*
 DISTRICT SUPERVISOR

Title:

Approval Date: MAY 06 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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17 18 19 20 21 22 23 24 25 26 27
Q30
80094
17 18 19 20 21 22 23 24 25 26 27