

Submit appropriate  
 District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-34336

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Collins & Ware, Inc.

3. Address of Operator  
 508 West Wall, Suite 1200, Midland, Texas 79701

7. Lease Name or Unit Agreement Name  
 Hare, JG

8. Well No.  
 10

9. Pool name or Wildcat  
 Penrose Skelly Grayburg

4. Well Location  
 Unit Letter L : 2083 Feet From The South Line and 716 Feet From The West Line  
 Section 33 Township 21S Range 37E NMPM Lea County

10. Date Spudded 3/06/98	11. Date T.D. Reached 3/12/98	12. Date Compl. (Ready to Prod.) 4/13/98	13. Elevations (DF& RKB, RT, GR, etc.) 3451 GL 3465 KB	14. Elev. Casinghead
15. Total Depth 3950	16. Plug Back T.D. 3840	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3688 - 3708 1 JSPF (21 holes) Grayburg				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CCL 3916 - 2400 Platform Express CNL/3DLN/NG ALL/ Micro CFL/NG			22. Was Well Cored No	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	356	12 1/4	230 sx	
5 1/2	15.5#	3950	7 7/8	900 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3678	N/A

26. Perforation record (interval, size, and number)  
 Please see attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 Please see attachment

**PRODUCTION**

28. Date First Production  
 4/17/98

Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping 2 1/2" x 2" x 12" RHBC pump

Well Status (Prod. or Shut-in)  
 Producing

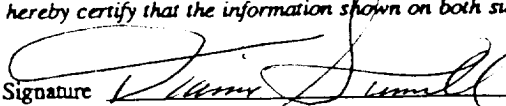
Date of Test 5/08/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 264	Water - Bbl. 32	Gas - Oil Ratio 4889
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 264	Water - Bbl. 32	Oil Gravity - API - (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By

30. List Attachments  
 Please see attachment for number 26 and 27, inclination survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Production Administrator Date 5/13/98

IC

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2562	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2818	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3348	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3630	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3857	T. Simpson _____	T. Gallup _____	T. Ignacio Otzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

