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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
 1-CM, FOREMAN  
 1-R. J. STARRAK-TULSA  
 1-BH, FIELD CLK  
 1-A. B. CARY-MIDLAND  
 1-BE, OFC TECH  
 1-PJB, ENGR.

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM IN CONNECTION WITH A WELL OR TO REPORT OPERATIONS ON A DIFFERENT RESERVOIR.  
 USE THIS FORM FOR REPORTS ON PRODUCTION FROM A WELL OR TO REPORT OPERATIONS ON A DIFFERENT RESERVOIR.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 Getty Oil Company

3. Address of Operator  
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well  
 UNIT LETTER  660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 35-E NMPL.

13. Elevation (Show whether DF, RT, CR, etc.)  
 3581 DF

7. Unit Agreement Date  
 8. Form or Lease Name  
 Mexico W  
 9. Well No.  
 1  
 10. Field and Pool, or Wildcat  
 Eumont (Gas)  
 12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANCE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Treat Well with Acid

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 1/2/80 Rigged up Xpert. Pulled tbg. & pkr. Ran 4 1/8" sand pump - tagged 3778' and cleaned to 3793'.
- 1/3/80 Ran 2 3/8" tbg. and pkr. Set pkr. at 3602'. Western treated with 4000 gals. 15% NE, 650# salt, 550# B. Flager - 4 stages. Flushed 21 bbls. Maximum 3200#, minimum 1800#, rate 5.4 BPM. SD vacuum. 3 p.m. - shut in 3 hrs. Ran swab. Fluid level at 2500'.
- 1/4/80 Swabbed 8 hrs. 10 BO, 11 BLW, and small gas.
- 1/7/80 Ran 2 x 1 1/4 x 12 pump and 5/8" and 3/4" rods. Set pump at 3601'. Rigged down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 1-31-80

APPROVED BY: [Signature] TITLE: \_\_\_\_\_ DATE: FEB 4 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 1 1980  
OIL CONSERVATION DIV.