

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

County	
Distribution	
TAXA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
REGISTRATION OFFICE	

Operator
CITATION OIL & GAS CORPORATION
Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for listing (Check proper box)
 New Well Change in Transporter of: Oil Dry Gas
 Accomplition Condensate Gas Condensate
 Change in Ownership Other (Please explain)

If change of ownership give name and address of previous owner: SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
STATE L	2X	EUMONT YATES 7 RIVERS QUEEN	State, Federal or Fee STATE	
Location				
Unit Letter X	: 330	Feet From The South	Line and 990	Feet From The North East
Line of Section 01	T. 21S	R. 35E	Lea	City

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY - GPM Gas Corporation	P. O. BOX 5050, BARTLESVILLE, OK. 74004
Is well producing oil or liquids, give location of tanks.	Is gas actually connected?
NO CHANGE	Yes N/A

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recovery	Drilled	Plug Back	Scale Remov.	Stim. R.
Date Spudded	Date Casing Ready to Prod.	Total Depth	Perfor.					
Perforations (SF, AKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Texas	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (plug, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvera Harris
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 6 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED
FEB 4 1987
OCD
HOBB'S OFFICE