



DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Co. Address P.O. Box 87 Hobbs N.M.  
Lessor or Tract A.E. Meyer B-3 Field Dunton State N. Mexico  
Well No. 1 Sec. 9 T. 21S R. 38E Meridian N.M.P.M. County Lea  
Location 1980 ft. (N. of S.) of 3 Line and 1980 ft. (E. of W.) of 9 Line of 300 9 Elevation 3577.41  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-26-34 Signed \_\_\_\_\_ Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-3-34, 19 \_\_\_\_\_ Finished drilling 12-13-34, 19 \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3703 to 3900 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	40#	8	Palace	3200'	Ball	3200' to 3300'			Perforated
7-5/8"	26.40#	8	Palace	1597'	Ball	1597' to 1600'			Perforated
5-1/2"	17#	10	"	3781'	"	3781' to 3800'			Perforated
2-1/2"	6.50#	10	Palace	3917'	"	3917' to 3935'			Perforated

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	304'	250	Collinburton		
7-5/8"	1599'	300	"		
5-1/2"	3789'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3200 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Put to producing 12-13-34, 19 \_\_\_\_\_

The production for the first 24 hours was 648 barrels of fluid of which 100% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.  
Flowing thru 3/4" choke T.P. 300 G.P. 2000. Gravity, 66.

If gas well, cu. ft. per 24 hours 640,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

FOLD MARK