

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Bell Ramsay "A" WELL NO. 3 UNIT M S 9 T 21-S R 36-E

DATE WORK PERFORMED 4-22 thru 5-30-57 POOL Eunice

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.
Acid treated as follows:

1. Pulled rods, pump and tubing. Ran steel line measurement to 3906'. Ran 2-3/8" tubing with packer at 3725' and hydraulic holddown at 3724'.
2. Treated open hole formation from 3789-3906' with 2000 gallons 15% NE acid. Mixed 2000# crushed mothballs in 30 bbls oil. Treated formation with 2000 gallons 15% NE acid. Snubbed dry. Pulled tubing, packer and holddown.
3. Ran 128 joints 2-3/8" tubing set at 3855'. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3590' TD 3906' PBD - Prod. Int. 3775-3906' Compl Date 2-23-35
 Tbnng. Dia 2-3/8" Tbnng Depth 3900' Oil String Dia 4-3/4" Oil String Depth 3789'
 Perf Interval (s)
 Open Hole Interval 3789-3906' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-27-56</u>	<u>5-30-57</u>
Oil Production, bbls. per day	<u>6</u>	<u>16</u>
Gas Production, Mcf per day	<u>107.8</u>	<u>243</u>
Water Production, bbls. per day	<u>trace</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>17967</u>	<u>15188</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name *[Signature]*
 Title
 Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *[Signature]*
 Position Area Supt. of Prod
 Company Gulf Oil Corporation