FORM C-103

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED JUL 1940 HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public if reporting drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) July 8th, 1940 (Date)

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Humble Oil & Refining Company (Company or Operator) A. J. Adkins (Lease) Well No. 4 in the NW/4 of SW/4 of Sec. 10, T. 21-South, R. 36-East, N. M. P. M., Eunice Field, Lea County

The dates of this work were as follows: June 26th to and including July 7th, 1940

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on June 26th 19 40 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged well back from 3850' to 3840' with 10 sacks cement. 2 sacks of aquagel and 1 bale of fibratex were run ahead of cement. Ran 2" tubing back in hole with 3 - Bryan SDX flow valves at 1298', 1581' and 1864' and 2 couplings with 5/64" perforations at 2147' and 2430'. Also 3' perforated tubing nipple and bull plug on bottom of tubing. On gas-lift test well produced 70 bbls. fluid, 60% Water in 24 hours. On 10 hour swabbing test, well swabbed 42 bbls. fluid of which 10-1/2 bbls. were oil and 31-1/2 bbls. water.

Witnessed by No Witness necessary (Name) (Company) (Title)

Subscribed and sworn to before me this 8th day of July, 19 40

Willie Mae Ferguson
Notary Public

My Commission expires 6/1/41

I hereby swear or affirm that the information given above is true and correct.

Name J. E. Hanna

Position Division Superintendent

Representing Humble Oil & Refining Company (Company or Operator)

Address Box 1600 - Midland, Texas

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title