HO, OF COPIES RECE			
DISTRIBUTION			
SANTA PE			
TH.E			
U.S.G.S.			
LAND OFFICE			<u> </u>
IRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PROUATION OFFICE		İ	1

	DISTRIBUTION  SARTA PE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	REQUEST	ONSERVATION COMMISSI FOR ALLOWABLE AND INSPORT OIL AND NATURAL (	Poim C-104 Supersedes Old C-105 and C-116 Effective 1-1-65		
ı.	PROBATION OFFICE  Operator					
	AMOCO PRODUCTI					
	P.O. DRAWER A, LEVELLAND, TO	EXAS 79336				
	Reason(s) for filing (Check proper bas		Other (Please explain)			
	New Weil Recompletion	Change in Transporter of:  Oil Dry Ga:	· 🔲			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
ī.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	O Legae :::		
	Lease Name	Well No. Pool Name, Including Fo	State, Federal	, – ,		
		Feet From The NORTH Line		i		
	Line of Section // To	waship 2/-5 Range	36-E, NMPM, L	EA County		
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appro			
	Name of Authorized Transporter of Co		BOX 1910, MIL Address (Give address to which appro			
	GETTY OIL C	Unit Sec. Twp. P.ge.	BOX 249, HOBB	5, N.M., 82240		
	If well produces oil or liquids, give location of tanks.	B 11 21-5:36-E	YES	NA		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
V.	COMPLETION DATA	O.,	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tusing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASHIG, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<b>.</b> ,	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fer recovery of total volums of load oil	and must be equal to ar exceed top allow-		
٧.	OII, WELL Dute First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li			
	Date First New Ott Run 10 Tanks	Date of Teet				
	Length of Test	Tubing Pressure	Casing Pressure	Choie Size		
	Actual Prod. During Tool	Oil-Bble.	Water - Bbls.	Gas-MOF		
				<u></u>		
	GAS WELL	To all most	Bbls, Condensate/NMCF	Gravity of Consensate		
	Actual Fred, Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Proseure (Shut-14)	Casing Pressure (Shut-in)	Choke Size		
ALCERTIFICATE OF COMMENTACE				ATION COMMISSION		
	ص حاد د داد د داد د داد د اد اد اد اد اد اد	regulations of the Oil Conservation	APPROVED APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  1 - Oil  - Suspense:			BY	ria. Signed by		
			TITLE	John Runvan  TITLE		
			This form is to be filed in	compliance with MULE 1104.		
	Henreth B	inel	If this is a request for allo	wable for a newly dilled or deepened onted by a tabulation of the deviation		
	(Sig	nature)	If touth taken on the well in acco	dance with Horr in		
SENION STAFF ASSISTANT			All sections of thin form me	art be filled out completely for allow-		

100 (rile) APRIL 14, 1977

Fill out only See thous I, U, III, and VI for chances of agrees, well name or number, or transporter, or other such thange of condition.

## RECEIVED

APT 31 1977

CHO CO COMM. COMM. Educa, A. M.