

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY "AMENDED"

IDENTIFICATION AND SERIAL NO. LC031740A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

9. WELL NO. 376

10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 18, T21S, R36E

12. COUNTY OR PARISH Lea 13. STATE NM

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [] Other Injector

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [x] PLUG BACK [] DIFF. RESVR. [] Other

2. NAME OF OPERATOR Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 660' FEL At top prod. interval reported below At total depth

14. PERMIT NO. NA DATE ISSUED NA

15. DATE SPUNDED 9-30-87 16. DATE T.D. REACHED 10-2-87 17. DATE COMPL. (Ready to prod.) 10-3-87 18. ELEVATIONS (PF, RKB, RT, GR, ETC.)* 3661 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4136 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Eunice Monument Grayburg/SA 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Caliper, CNL, CCL 27. WAS WELL CORED no

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 10 3/4", 7 5/8", and 5 1/2" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes data for 2 3/8" tubing.

31. PERFORATION RECORD (Interval, size and number) no new perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) no perfs AMOUNT AND KIND OF MATERIAL USED no acidize job

33.* CARLSBAD, NEW MEXICO PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED M.E. Abner TITLE Staff Drilling Engineer DATE 12-14-87

* Instructions and Spaces for Additional Data on Reverse Side

