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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER- Injector  
Name of Operator: Chevron U.S.A. Inc.  
Address of Operator: P. O. Box 670, Hobbs, NM 88240  
Location of Well:  
SECTION B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
East LINE, SECTION 21 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name  
Eunice Monument South Unit  
8. Form or Lease Name  
9. Well No.  
438  
10. Field and Pool, or Whidcat  
Eunice Monument G/SA  
11. Elevation (Show whether DF, RT, GR, etc.)  
3621' GL  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> FULLY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER <u>Deepen and convert to injector</u>

*R-9766*

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

Deepened from 3914' to 4036'. Ran GR/CNL/CCL/Caliper logs. Acidized with 3000 gallons 15% HFE HCL. Found casing leak 1606' - 1666'. Pressured up to 1500 psi (Bled down @ 200 psi/minute) unable to establish injection rate. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3716'. Returned to production as an injector. Work performed: 2/1/87 - 2/9/87.

Note: Notified Eddy Seay with NMOCDD about casing leak 7:00 AM 2/9/87. He did not require casing repair or 30 minute test.

I certify that the information above is true and complete to the best of my knowledge and belief.

*M. E. Morris*

TITLE Staff Drilling Engineer

DATE 2-11-1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

DATE FEB 13 1987

DATE OF APPROVAL, IF ANY:

RECEIVED  
FEB 12 1987  
OCD  
HOBBS OFFICE