

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-02504788

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. NM B-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Re-entry

7. Lease Name or Unit Agreement Name
 New Mexico State G

2. Name of Operator
 Joe Melton Drilling Co., Inc.

8. Well No.
 13

3. Address of Operator
 P.O. Box 4203 Midland, Texas 79704

9. Pool name or Wildcat
 Eumont Yates 7 Rvrs Queen

4. Well Location
 Unit Letter D : 660 Feet From The North Line and 1050 Feet From The West Line
 Section 26 Township 21S Range 36E NMPM Lea County

10. Date Spudded 7/15/00 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 8/15/00 13. Elevations (DF& RKB, RT, GR, etc.) 3550 14. Elev. Casinghead _____

15. Total Depth 3890 16. Plug Back T.D. 3858 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 3825 - 3848 Queen 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run NA 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	314	11"		
5"	11	3890	7-3/8"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3778	

26. Perforation record (interval, size, and number) 3825-3848

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3825-3848 1275 gals. 15% acid, 225 gals
Xylene and 40 ball sealers
7 BPM @ 1800#

28. PRODUCTION

Date First Production 8/15/00 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>8/16/00</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n For Test Period _____	Oil - Bbl <u>16</u>	Gas - MCF <u>22</u>	Water - Bbl <u>5</u>	Gas - Oil Ratio <u>1:38</u>
Flow Tubing Press. _____	Casing Pressure <u>120</u>	Calculated 24-Hour Rate _____	Oil - Bbl <u>16</u>	Gas - MCF <u>22</u>	Water - Bbl <u>5</u>	Oil Gravity - API - (Corr.) <u>35</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By Field Personnel

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Karen Allen Karen Allen 915 682-5461 8/28/00