

Well Data Sheet

Lease & Wellno W.A. Ramsay (NCT-A) #47 Field / Pool EUMONT Date 9/30/9
Location 1980 Feet From South Line and 660 Feet From West Line
Section 27-T21S-R36E County Lea, N.M. Operator CHEVRON

GE 3567
KDB to GE 9
DF to GE 6

Date Completed 2/3/60
Initial Formation Queen
From: 3774 to 3776 GOR 15,370
Initial: Production F 49 BOPD 190 BWPD
Or: Injection _____ BWPD @ _____ psig

Completion Data:
Perf 3793-95' 3801-03' 3816-18' 3823-25'
3840-42' w/4 1/2" JHPF
SQZ 500 gals 1532 NEA 3793-3842'; 580 Flush
Frac w/30,000 gals ref oil w/1/40" Adomite/gal +
45,000# sd in 5 equal stgs; 95 BO Flush
SQZ Perfs 3793-3842' w/1500 SX cmt, IV
out 8 SX.
Perf 3774-76' w/4 1/2 JHPF
Acidz 3774-76 w/250 gals NEA
Frac w/5000 gals ref oil 1/40" Adomite, 2 1/2" SPB
Subsequent Workover or Reconditioning:

10/60 CI & TH (Uneconomical to repair)
10/61 Put well on production
10/65 CI well

12 1/4"

111 Jrs. 2 7/8" OD 6.90" EUE BRT J-55 SS TBG

8 5/8" OD 24# Thd
Gr. J-55, SS Csg.
set @ 401' w/ 325 sx.
Cmt Circ.? Yes (40 sx)
TOC @ Surf' by _____

3774-76'
w/4 1/2" JHPF

*3793-95'
*3801-03'
*3816-18'
*3823-25'
*3840-42'
w/4
1/2" JHPF
SQZ w/500 SX
cmt, IV out
8 SX

PBD 3785

7 7/8"

5 1/2" OD 14# Thd
Gr. J-55, SS Csg.
set @ 3864' w/ 400 sx.
Cmt Circ.? Yes (20 SX)
TOC @ Surf' by _____

Formation Tops

RSLR 1532'
T/Salt 1625'
B/Salt 2840'
Vares 3023'
Queen 3630'

PBD 3785
TD 3865

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
Gas _____ mcfpd