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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT BY FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Texaco Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	8. Form or Lease Name J.K. Rector
15. Elevation (Show whether DF, RT, CR, etc.) 3625' (DF)	9. Well No. 3
	10. Field and Pool, or Wildcat Eumont Queen (Gas)
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Squeeze perfs 3500'-3680' & Reperforate <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Install BOP. Pull tubing & packer.
2. Set cement retainer @ 3485' and squeeze perforations 3500'-3680' w/100 sx Class 'C' cement.
3. Log well.
4. Perforate 7" csg w/1 JSPF over pay interval based on log.
5. Set packer @ 3100'.
6. Acidize perforations w/2500 gal 15% NE Acid in 4 equal stages using 200# rock salt between stages.
7. Flush w/KCL water. Swab well.
8. Run production equipment, test, and return to production.

Engineer 10/8/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **10/6/76**

APPROVED BY _____ TITLE _____ DATE **OCT 8 1976**

CONDITIONS OF APPROVAL, IF ANY: