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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Arnett-Ramsay (NCT-D)

9. Well No.
13

10. Field and Pool, or Wildcat
South Eunice

15. Elevation (Show whether DF, RT, GR, etc.)
3569' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>(acz)</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3956' TD
3938' PB.
Tagged top of fill @ 3817'. Set pkr @ 3600'. Loaded csg w/8.6# Gulf Kill fluid & pressure tested to 500# - ok. Pressured tbg to 5000# - ok. Swbd tbg dry. Aczd So. Eunice perms 3755' - 3801' w/2000 gal 15% NE, inhibited, iron-stablzd, "slick" HCl acid using 32 7/8" RCNB's to divert. Max pressure 1850#. Minimum pressure 1650#. AIR 6 BPM. Flushed to perms w/8.6# Gulf Kill fluid. ISIP vacuum. Swbd tbg dry. Tested - Well uneconomical to produce. Well CI pending well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 3-22-79

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE _____ DATE MAR 26 1979

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/26/80

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MAR 23 1979

OIL COMPANY OF AMERICA
1000 N. W. 11th St.