

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-04990 ✓

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESRV OTHER _____

7. Lease Name or Unit Agreement Name
 W. A. Ramsay (NCT-A)

2. Name of Operator
 Chevron U.S.A., Inc.

8. Well No.
 48

3. Address of Operator
 P. O. Box 1150; Midland, TX 79702

9. Pool name or Wildcat
 Eumont Gas Yates 7R Queen

4. Well Location
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
 Section 34 Township 21S Range 36E NMPM Lea County

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 12/22/92
 13. Elevations (DF & RKB, RT, GR, etc.) 3580' GR 14. Elev. Casinghead _____

15. Total Depth 3972' 16. Plug Back T.D. 3874' 3770' 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 3145'-3586' 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3047'	--

26. Perforation record (interval, size, and number)
3145'-3586' 2 JHPF (28 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3145'-3586'</u>	<u>2100 gals 15% NEFE HCL,</u>
	<u>61,000 gals gel & 202,000# s</u>

28. **PRODUCTION**

Date First Production <u>12/22/92</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Prod</u>					
Date of Test <u>4/20/93</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>500</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>--</u>
Flow Tubing Press. <u>90#</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>500</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>--</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. Ripley Title T.A. Date 4/21/93