

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04934
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Harry Leonard (NCT-C)
8. Well No. 7
9. Pool name or Wildcat Eumont; Yates-7Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Chevron U.S.A. Inc

3. Address of Operator
 P. O. Box 1150, Midland, TX 79702

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 36 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3507' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

POST SUBSEQUENT P&A TO RBDMS COMPLIANCE SCREEN

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE Regulatory OA DATE 8/8/01

Type or print name J.K. Ripley Telephone No. (915)687-7148

(This space for State use)
 APPROVED BY [Signature] TITLE Ad Rep DATE 2-12-03
 Conditions of approval, if any:

CS

B

P&A PROCEDURE

Well Name: Harry Leonard (NCT-C) #7
API Number 30-025-04934
Coordinates: 1980 FNL & 1980 FEL
S - T - R 36 - 21S - 36E Unit G
County / State: Lea, NM
Drilled: 1944

Operator: Chevron
Field: Eumont (Y7RQ)
Date: 8/4/2001
By: DCD

Provide 24 hr Notification to NMOCD of Pending Operations
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1. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 95/8" x 51/2" annulus for pressure.
2. ND WH equip and install well control equip.
3. Check btm w/ SL , verify depth of CIBP @ 3200'. Record FL. Displace wellbore fluids w/ freshwater.
4. Insert 51/2" wiper plug (cored to allow fluid bypass) into csg and push to 2950' w/ slickline.
5. Surface pour 14 cu ft of ZONITE to set 100' btm plug from approx 2850 - 2950'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug. Remove well control equip and NU WH equip to secure well.
6. Move off location and wait minimum of 48 hours for plug to hydrate. Assure that an adequate fluid level is maintained to hydrate plug.
7. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 95/8" x 51/2" annulus for press and install well control equip. Check top of plug w/ slickline and record FL.
8. Insert 51/2" wiper plug (cored to allow fluid bypass) into csg and push to 1215' w/ slickline. Cap w/ 20' of ZONITE (2 - 3 cu ft). Fill casing w/ freshwater.
9. Perform cavity shot (removal of 10' of casing) at top of Rustler = 1163 - 1173'. Check btm with SL after shot.
10. Pour ZONITE and establish plug from 1073 - 1173'. Volume of ZONITE estimated to be 20 cu ft. Use precautions as in Step 5 to assure proper placement of ZONITE and required height is achieved. Fill casing with freshwater if necessary to hydrate plug and prep for second cavity shot.
11. Push cored 51/2" wiper plug to 334' w/ slickline. Cap w/ 20' ZONITE (2 - 3 cu ft).
12. Perform cavity shot at 284 - 294'.
13. Pour ZONITE and establish plug from 194 - 294'. Volume of ZONITE estimated to be 20 cu ft. Use precautions as in Step 5 to assure proper placement of ZONITE and required height is achieved.
14. Insert & push 51/2" wiper plug to 30' w/ slickline.
15. Fill casing w/ ZONITE to 3' below GL (4 cu ft).

Harry Leonard (NCT-C) #i

P&A Procedure

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16. Remove well control equip, secure WH and RD equip.
17. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL. Also attempt to bridge 95/8" x 51/2" annulus with ZONITE before capping well.
18. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above GL.
19. Remove all equip and cut deadmen below GL.
20. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

64 ft³

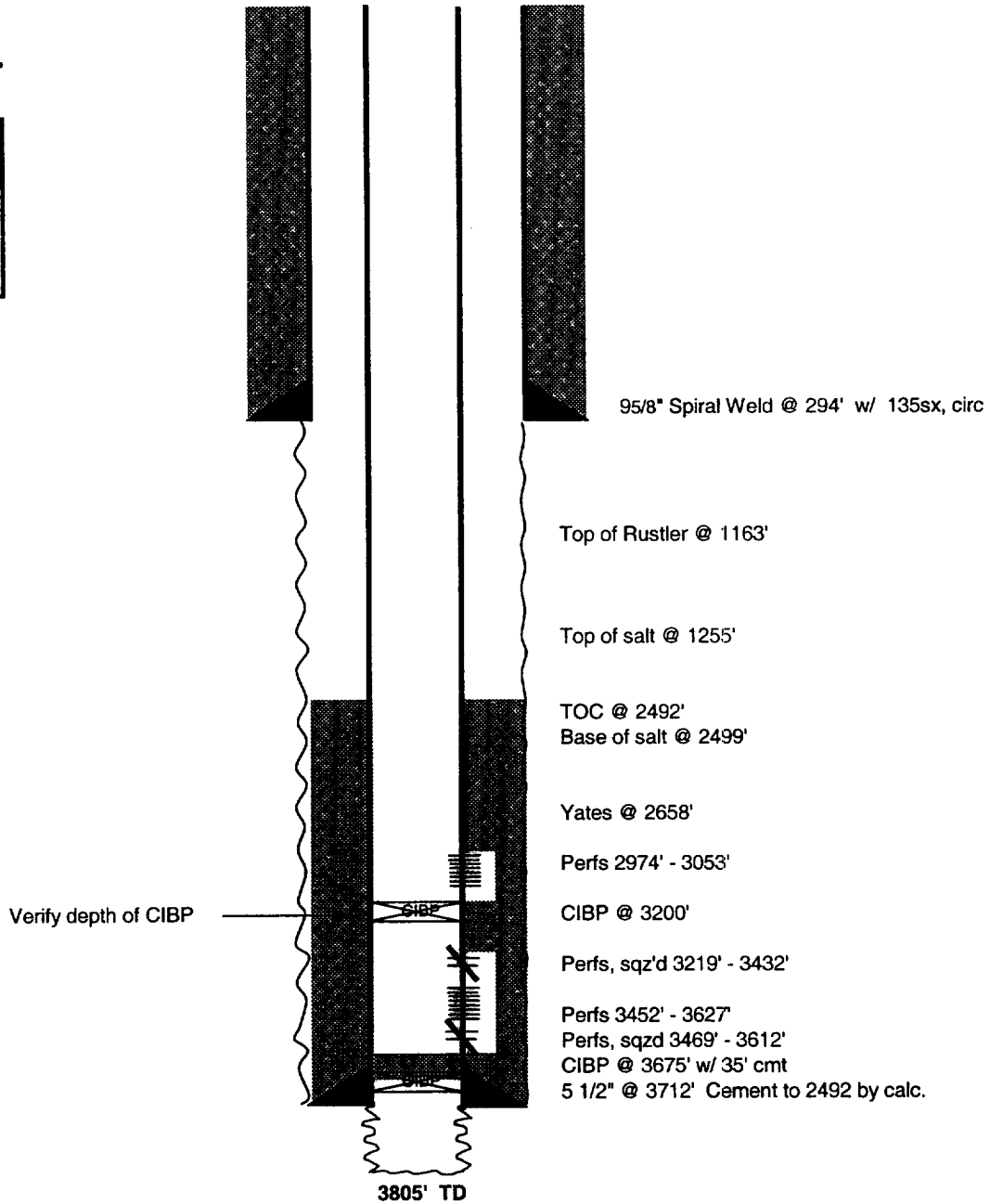
**WELL PLANNING SHEET
EXISTING CONFIGURATION**

Well Name: Harry Leonard (NCT-C) #7
 API Number: 30-025-04934
 Coordinates: 1980 FNL & 1980 FEL
 S - T - R: 36 - 21S - 36E Unit G
 County / State: Lea, NM
 Drilled: 1944

Operator: Chevron
 Field: Eumont (Y7RQ)
 Date: 7/31/2001
 By: M. Bondy

RKB = 8'

Formation Tops	
Salt	1255'
Yates	2658'
7 Rivers	2886'
Queen	3350'
Penrose	3445'



WELL PLANNING SHEET
Proposed P&A

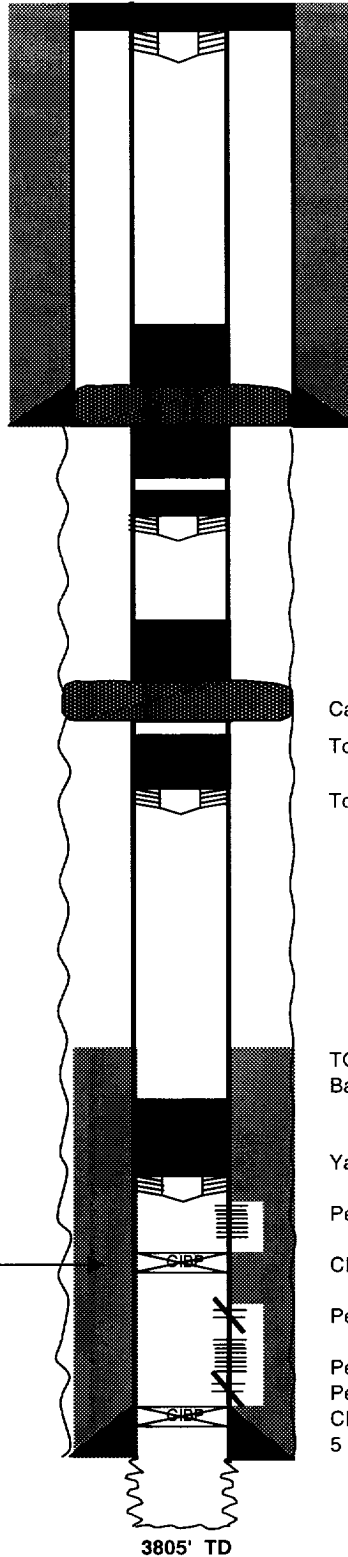
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 API Number: 30-025-04934
 Coordinates: 1980 FNL & 1980 FEL
 S - T - R: 36 - 21S - 36E, Unit G
 Drilled: 1944

Operator: Chevron
 Field: Eumont (Y7RQ)
 Date: 7/31/2001
 By: M. Bondy

RKB = 8'

Formation Tops	
Rustler	1163'
Salt	1255'
Yates	2658'
7 Rivers	2886'
Queen	3350'
Penrose	3445'

ZONITE Plugs	
3 - 30'	Top Plug
194 - 294'	Shoe / FW / Cavity Shot
1073 - 1173'	Rustler / Cavity Shot
2850 - 2950'	Perf Plug



Legend

Cement

ZONITE

Cavity Shot @ 284 - 294'
 95/8" Spiral Weld @ 294' w/ 135sx, circ

Cavity Shot 1163 - 1173'
 Top of Rustler @ 1163'
 Top of salt = 1255'

TOC @ 2492'
 Base of salt @ 2499'

Yates @ 2658'
 Perfs 2974' - 3053'

CIBP @ 3200'
 Perfs, sqz'd 3219' - 3432'

Perfs 3452' - 3627'
 Perfs, sqzd 3469' - 3612'
 CIBP @ 3675' w/ 35' cmt
 5 1/2" @ 3712' Cement to 2492 by calc.

Verify depth of CIBP

3805' TD