

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Altura Energy Ltd</u>			Lease <u>Southland Royalty "A"</u>			Well No. <u>1</u>		
Location of Well	Unit <u>G</u>	Sec. <u>9</u>	Twp <u>21S</u>	Rge <u>37E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Blindery Drinkard - Tubb</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tubing</u>			
Lower Compl	<u>Wanta Abo</u>		<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 PM, 3-24-97

Well opened at (hour, date): 2:00 PM, 3-25-97

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....		<u>400</u>
Stabilized? (Yes or No).....		<u>Yes</u>
Maximum pressure during test.....		<u>400</u>
Minimum pressure during test.....		<u>25</u>
Pressure at conclusion of test.....		<u>25</u>
Pressure change during test (Maximum minus Minimum).....		<u>375</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>
Well closed at (hour, date): <u>2:00 PM, 3-26-97</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>100</u>	MCF; GOR _____

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 2:00 PM, 3-27-97

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>150</u>	
Stabilized? (Yes or No).....	<u>Yes</u>	
Maximum pressure during test.....	<u>380</u>	
Minimum pressure during test.....	<u>50</u>	
Pressure at conclusion of test.....	<u>50</u>	
Pressure change during test (Maximum minus Minimum).....	<u>330</u>	
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	
Well closed at (hour, date): <u>2:00 PM, 3-28-97</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>2</u> bbls; Grav. _____	Gas Production During Test <u>375</u>	MCF; GOR _____

Remarks \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Altura Energy Ltd  
Operator

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Date

\_\_\_\_\_  
Title

\_\_\_\_\_  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

Title \_\_\_\_\_

