

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | | |
|--------------------------------|------------------|---------------------------|-------------------------------|---------------------------|----------------------|----------------------|--|--|
| Operator <u>CONOCO INC.</u> | | | Lease <u>STATE 10</u> | | | Well No. <u>3</u> | | |
| Location of Well | Unit <u>D</u> | Sec <u>10</u> | Twp <u>21</u> | Rge <u>37</u> | County <u>LEA</u> | | | |
| Name of Reservoir or Pool | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size | | | |
| Upper Compl | <u>TUBB</u> | | <u>OIL</u> | <u>FLOW</u> | <u>TBG.</u> | <u>20/64</u> | | |
| Lower Compl | <u>DRINKARD</u> | | <u>OIL</u> | <u>FLOW</u> | <u>TBG.</u> | <u>40/64</u> | | |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 4-13-81

Well opened at (hour, date): 9:30 A.M. 4-14-81

| | Upper Completion | Lower Completion |
|--|------------------|------------------|
| Indicate by (X) the zone producing..... | | <u>X</u> |
| Pressure at beginning of test..... | <u>255</u> | <u>275</u> |
| Stabilized? (Yes or No)..... | <u>YES</u> | <u>NO</u> |
| Maximum pressure during test..... | <u>255</u> | <u>250</u> |
| Minimum pressure during test..... | <u>255</u> | <u>70</u> |
| Pressure at conclusion of test..... | <u>255</u> | <u>280</u> |
| Pressure change during test (Maximum minus Minimum)..... | <u>0</u> | <u>180</u> |
| Was pressure change an increase or a decrease?..... | <u>—</u> | <u>—</u> |

Well closed at (hour, date): 9:30 A.M. 4-15-81 Total Time On Production 24 HRS.

Oil Production During Test: 8 bbls; Grav. _____; Gas Production During Test: 79 MCF; GOR _____

Remarks NO EVIDENCE OF COMMUNICATION

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M. 4-16-81

| | Upper Completion | Lower Completion |
|--|------------------|------------------|
| Indicate by (X) the zone producing..... | <u>X</u> | |
| Pressure at beginning of test..... | <u>260</u> | <u>290</u> |
| Stabilized? (Yes or No)..... | <u>NO</u> | <u>YES</u> |
| Maximum pressure during test..... | <u>260</u> | <u>290</u> |
| Minimum pressure during test..... | <u>50</u> | <u>290</u> |
| Pressure at conclusion of test..... | <u>120</u> | <u>290</u> |
| Pressure change during test (Maximum minus Minimum)..... | <u>210</u> | <u>0</u> |
| Was pressure change an increase or a decrease?..... | <u>—</u> | <u>—</u> |

Well closed at (hour, date): 9:30 A.M. 4-17-81 Total time on Production 24 HRS.

Oil Production During Test: 10 bbls; Grav. _____; Gas Production During Test: 72 MCF; GOR _____

Remarks NO EVIDENCE OF COMMUNICATION

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator CONOCO INC.

By Mike Balloun

By _____

Title _____

Title PRODUCTION TECHNICIAN

Date 4-17-81