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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 13 8 49 AM '67

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Plugged**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Western Oil Fields, Inc.

3. Address of Operator
P.O. Box 1137, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **990'** FEET FROM
THE **East** LINE OF SEC. **13** TWP. **21S** RGE. **37E** NMPM **Lea**

12. County
Lea

7. Unit Agreement Name
8. Farm or Lease Name
Ruin Estate

9. Well No.
1

10. Field and Pool, or Wildcat
Terry Blinbry

15. Date Spudded **Dec. 23, 1957** 16. Date T.D. Reached **6013** 17. Date Compl. (Ready to Prod.) **Plugged** 18. Elevations (DF, RKB, RT, GR, etc.) **3450.2 GR** 19. Elev. Casinghead **3454.2**

20. Total Depth **6013** 21. Plug Back T.D. **6013** 22. If Multiple Compl., How Many **Plugged** 23. Intervals Drilled By Rotary Tools **0-6013** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Plugged & Abandoned

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Unknown

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40	125	17 1/2	Circulated 150 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Division Engineer DATE Sept. 14, 1967

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	1225	T. Ojo Alamo
T. Salt	1665	T. Penn. "B"
T. Salt	2700	T. Penn. "C"
T. Yates	--	T. Penn. "D"
T. 7 Rivers	--	T. Leadville
T. Queen	--	T. Madison
T. Grayburg	4295	T. Elbert
T. San Andres	4295	T. McCracken
T. Glorieta	5438	T. Ignacio Ortiz
T. Paddock		T. Granite
T. Blinebry		T. Dakota
T. Gr. Wash		T. Morrison
T. Granite		T. Todillo
T. Delaware Sand		T. Entrada
T. Abo		T. Wingate
T. Wolfcamp		T. Chinle
T. Penn.		T. Permian
T. Cisco (Bough C)		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
125	330	330	Red Bed	205	205	205	Red Bed
330	933	603	" " " R.B. & Anhydrite	603	603	603	" " " R.B. & Anhydrite
933	1225	292	" " "	292	292	292	" " "
1225	1515	290	Anhydrite	1515	1515	290	Anhydrite
1515	1665	150	Anhydrite & Gyp	1665	1665	150	Anhydrite & Gyp
1665	1665	2700	Salt	1035	2700	1035	Salt
2700	3060	360	Anhydrite	360	360	360	Anhydrite
3060	3288	228	Lime	228	228	228	Lime
3288	3445	57	Anhydrite	57	3445	57	Anhydrite
3445	3462	117	Lime	117	3462	117	Lime
3462	3616	154	Lime - Anhydrite	154	3616	154	Lime - Anhydrite
3616	3688	72	Shale	72	3688	72	Shale
3688	4148	460	Lime	460	4148	460	Lime
4148	4506	358	Lime & Sand Streaks	358	4506	358	Lime & Sand Streaks
4506	5366	860	Lime	860	5366	860	Lime

(1) Taken from Drilling Report - No Log Available

(1)