

<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr><td>TRANSPORTER</td><td>OIL</td></tr> <tr><td></td><td>GAS</td></tr> <tr><td>PRORATION OFFICE</td><td></td></tr> <tr><td>OPERATOR</td><td></td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRORATION OFFICE		OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)	FORM C-103 (Rev 3-55)
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Name of Company J. R. Cone		Address Box 871, Lubbock, Texas	
Lease Eubanks	Well No. 3	Unit Letter K	Section 14
Township 21-South		Range 37-East	
Date Work Performed Mar. 19-Apr. 3, 1963	Pool Blinebry Oil	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

This report is a supplement to C-103 filed March 19, 1963:

1. March 19-25, 1963 conducted packer leakage test by flowing independently Drinkard (through 2-1/16" tubing); Blinebry Oil (through 2-1/16" tubing); and Blinebry Gas zone through tubing-casing annulus.
2. On March 29, opened P.S.I. sleeve at 5633' (5639' by Horne) in Blinebry Oil tubing string to permit down-hole production of Blinebry Gas zone with Blinebry Oil. Produced well until April 2 to stabilize.
3. On 24-hour test April 2 and 3, both Blinebry zones flowed through Blinebry Oil tubing string 156 barrels oil plus estimated 7 barrels water through 18/64-inch choke. Flowing casing pressure 900 psig. Flowing tubing pressure 600 to 680 psig. Gas rate 762.2 MCF per day. GOR 4,886.

Note: Will continue to produce Blinebry zones under present mechanical arrangement with periodic tests in order to maintain compliance with intent of OCC Order No. R-2451.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. See C-103	T D s filed March 8 and	P B T D March 19, 1963.	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Test of Blinebry Oil and Gas zones producing common through Blinebry Oil tbg string:					
After Workover	April 2-3, 1963	156	762.2	7	4,886	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	L. O. Storm
Title		Position	Professional Engineer
Date		Company	J. R. Cone