

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator J. R. CONE			Lease Eubanks			Well No. 4	
Location of Well	Unit N	Sec 14	Twp 21-South	Rge 37-East	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry Oil		Oil	Flow	Tubing	20/64"	
Lower Compl	Drinkard		Oil	Flow	Tubing	48/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:55 AM, April 23, 1973

Well opened at (hour, date): 8:55 AM, April 24, 1973

	Upper Completion Csg. Press.	Lower Completion Tbg. Press.
Indicate by (X) the zone producing.....	<u>X</u>	<u> </u>
Pressure at beginning of test.....	<u>520</u>	<u>290</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>520</u>	<u>290</u>
Minimum pressure during test.....	<u>420</u>	<u>290</u>
Pressure at conclusion of test.....	<u>420</u>	<u>290</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 100</u>	<u>No Change</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No Change</u>

Well closed at (hour, date): 7:55 AM, April 25, 1973 Total Time On Production 23/00 hours

Oil Production _____ Gas Production _____

During Test: 7 bbls; Grav. 37.8° API; During Test 271.0 MCF; GOR 38,714

Remarks This is a conventional dual completion utilizing two strings of 2-3/8-inch tubing.

See reverse for DWT calibration of pressure recorder.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:10 AM, April 26, 1973</u>	<u> </u>	<u> </u>
Indicate by (X) the zone producing.....	<u> </u>	<u>X</u>
Pressure at beginning of test.....	<u>530</u>	<u>290</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>570</u>	<u>290</u>
Minimum pressure during test.....	<u>530</u>	<u>15</u>
Pressure at conclusion of test.....	<u>570</u>	<u>15</u>
Pressure change during test (Maximum minus Minimum).....	<u>+ 40</u>	<u>- 275</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>

Well closed at (hour, date) Not shut in Total time on Production 24.00 hours

Oil Production _____ Gas Production _____

During Test: * bbls; Grav. *; During Test * MCF; GOR *

Remarks Drinkard zone produced by time cycle control - zone did not kick off during this test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 19 1973
New Mexico Oil Conservation Commission

By _____
Title _____

Operator J. R. CONE

By L. O. Storm = L. O. Storm
Title Engineer

Date June 18, 1973