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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tidewater Oil Company</b>	Address <b>Box 249, Hobbs, New Mexico</b>					
Lease <b>State "S"</b>	Well No. <b>4</b>	Unit Letter <b>C</b>	Section <b>15</b>	Township <b>21</b>	Range <b>37</b>	
Date Work Performed <b>3-18-64</b>	Pool <b>Blinsbry</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain): **Plug back**  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set cast-iron bridge plug at 7650'. Dumped 1 sack cement on top of plug. Ran Gamma-Ray Neutron log. Perforated at 5802, 5811, 5823, 5844, 5857, 5879, 5884, 5893 and 5912' with one jet shot at each interval. Ran 3 1/2" tubing in hole with RTTS packer. Set tubing at 5916', spotted 250 gals. 15% NE acid across perforations. Pulled up and set tubing at 5709', RTTS tool at 5503'. Treated with 30,000 gals. refined oil w/ 1/40# Adomite per gal, and 30,000# 20-40 sand. Maximum pressure 5400#, min. 4000#. Average treating rate 13 BPM. Swabbed well to flowing. PBT 7641'.

On potential test, in 13 hours flowed 109 BO and no water on 15/64" choke, TP 390# (24 hr. rate 201 BO) Corr. API Gr. 38.4°, GOR 2051/1.

Witnessed by	Position <b>Foreman</b>	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

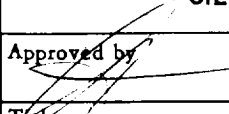
D F Elev. <b>3459</b>	T D <b>7896</b>	P B T D <b>-</b>	Producing Interval <b>7706-7856</b>	Completion Date <b>1951</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7870</b>	Oil String Diameter <b>5-1/2</b>	Oil String Depth <b>7895</b>	
Perforated Interval(s) <b>7706-32, 7800-25, and 7846-7856</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Brunson Ellenburger</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>NIO</b>					
After Workover	<b>3-24-64</b>	<b>201</b>	<b>412</b>	<b>0</b>	<b>2051</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>O. L. WADE</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Tidewater Oil Company</b>