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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Gas - Gas Dual**

7. Unit Agreement Name

2. Name of Operator
Gulf Oil Corporation

8. Farm or Lease Name
Harry Leonard (NCT-E)

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

9. Well No.
4

4. Location of Well
UNIT LETTER **A** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **21-S** RANGE **37-E** NMPM.

10. Field and Pool, or Wildcat
Blinebry & Tubb Gas

15. Elevation (Show whether DF, RT, GR, etc.)
3475' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Repaired communication and acidized Blinebry zone.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6340' PB.
Pulled producing equipment. Ran treating equipment and treated Blinebry perforations 5793' to 5888' with 1000 gallons of 15% NE acid. Pulled treating equipment. Ran Baker Model MOE packer, circulating valve and 2-3/8" tubing. Set packer at 5487' with 16,000# compression. Circulating valve at 5462'. Swabbed and cleaned up both zones. Placed Tubb gas zone on production. Blinebry reclassified as a gas well and closed in, pending approval for a non-standard Blinebry gas proration unit, due to GOR in excess of 50,000/1. Will run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. B. Borland* TITLE Area Production Manager DATE October 17, 1974

Orig. Signed By
John R. Ryan

APPROVED BY _____ TITLE _____ DATE OCT 18 1974

CONDITIONS OF APPROVAL, IF ANY: