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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
Petro-Lewis Corporation

Address
401 Fort Worth Club Bldg., Fort Worth, Texas 76102

Reason(s) for filing (check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. G. Randle "A"	Well No. 1	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The N Line and 1980 Feet From The W				
Line of Section 20 Township 21S Range 37E , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co.	Box 1351, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G Sec. 20 Twp. 21S Rge. 37E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/20/74	Date Compl. Ready to Prod. 7/26/74	Total Depth 6680'	P.B.T.D.			X		
Elevations (DF, RKB, RT, GR, etc.) 3505 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6603'	Tubing Depth 6600'			Depth Casing Shoe 6800'		
Perforations 6603'-19', Open hole 6650'-80'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13 3/8"	218	200					
11"	8 5/8"	2700	1000					
7 3/8"	5 1/2"	6800	450					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/6/74	Date of Test 8/15-74	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 800-125	Casing Pressure Pkr.	Choke Size 19/64"
Actual Prod. During Test	Oil-Bbls. 7	Water-Bbls. 0	Gas-MCF 61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Winder
(Signature)
Petroleum Engineer
(Title)
8-21-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]* **AUG 26 1974**, 19
BY _____
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.