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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Feb 17 11 45 AM 1966

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name -- |
| 2. Name of Operator Shell Oil Company (Western Division) | 8. Farm or Lease Name Argo A |
| 3. Address of Operator Box 1509, Midland, Texas 79701 | 9. Well No. 8 |
| 4. Location of Well UNIT LETTER D 990 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3438' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recomplete from Brunson to Drinkard |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- February 8 thru 14, 1966**
1. Pulled rods, pump & tubing.
 2. Set CIBP at 7965' and capped with 1 sx cement.
 3. Ran Gamma Ray Casing Collar Locator from 7400'-5600'.
 4. Perforated Drinkard Zone II with one 3/8" jet shot per foot: 6625', 6628', 6630', 6632', 6634' (5 holes).
 5. Ran tbg & pkr and set packer at 6525'. Acid treated with 1500 gallons 15% NEA using ball sealers.
 6. Swabbed well & recovered load.
 7. In 24 hrs, flowed 20 BO + 3 BW thru 20/64" choke. FTP 90 psi. Gravity 33.2° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By N. W. Harrison TITLE District Exploitation Engr. DATE Feb. 16, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: