

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3436' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Open additional pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 9, 1972 - February 12, 1972

1. Perforated at 6420', 22', 26', 28', 31', 38', 42', 44', 49', and 50' (10 holes) w/1 JSPP.
2. Fracture treated Drinkard perforations 6420-6642 with 28,000 gal gelled lease crude + 1/15#/gal Mark II Adomite + 1-1/2# sand/gal + 1500 gal 15% NEA in 2 stages.
3. Ran 208 jts 2" EUE 8rd tubing hung at 6645'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R R Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>2-22-72</u>
R. R. Suckle		
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>FEB 24 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 23 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.