

OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 AUG 16 1949
 REGISTERED
 HOBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs, New Mexico

August 12, 1949

Date

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Shell Oil Company, Inc. A. T. Turner Well No. 5 in the _____
 Company or Operator Lease
SE/4 of Sec. 22 T. 21S R. 37E N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 8-8 1949
 and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8 5/8" casing cemented @ 2913'.

After WOC 28 hrs. tested casing w/800 p.s.i. for 10 min. Pressure dropped to 600 p.s.i. Drilled plug & washed to TD. Tested cement job w/950 p.s.i. for 15 min. Pressure dropped to 850 p.s.i. Ran Baker retrievable retainer to 2890' in casing. Tested below retainer w/1500 p.s.i. for 30 min. Held O.K. Using retainer segregated leak in casing between 1090' & 1120'. Ran Baker model "K" bridging plug & set @ 1150'. Ran retrievable retainer to 902'. Squeezed below retainer w/100 sax cement. Maximum & final pressure 2000 p.s.i. After 24 hrs. waiting on squeeze job drilled out cement and set retainer to test squeeze job. Tested w/1000 p.s.i. for 30 min. Held O.K. Job complete.

Witnessed by J. K. Pevahouse Shell Oil Company, Inc. Production Foreman
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

10th day of August 1949

Name Frank R. Lovering

Jean L. Davis
 Notary Public

Position for District Superintendent to Storm

Representing Shell Oil Company, Incorporated
 Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

Date AUG 16 1949

Ray Young
 Name