

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

~~Need Not~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

March 25, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Turner, Well No. 3, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 22, T. 21-S., R. 37-E., NMPM., Drinkard Pool  
Unit Letter Operation Started Operation

Lea County, Date Spudded 1-27-64, Date Re-logging Completed 3-24-64

Please indicate location:  
R-37-E

Elevation 3430' Total Depth 7885' PBTD 7593'

Top Oil/Gas Pay 6489' Name of Prod. Form. ~~Hare~~ Drinkard

PRODUCING INTERVAL -

Perforations 6489', 6493', 6516', 6521', 6529', 6531', 6543', 6545', \*

Open Hole - Depth 7885' Casing Shoe 7885' Depth 6515' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 23 bbls. oil, 1/2 bbls water in 24 hrs, 0 min. Size \*\*

GAS WELL TEST - \*\*injecting gas 4 1/2 minutes each two hours.

1740' FSL & 350' FWL, Sec. 22  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8"	209'	300
8 5/8"	2893'	2300
5 1/2"	7875'	600
2"	6515'	

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2750 g. 15% NEA; 35,000g. I.C.; 35,000# 20-40 sand; 2000# Mark II Adomite

Casing Tubing Date first new oil run to tanks March 24, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: \*6551', 6557', 6561', 6572', 6579', 6587', 6591', 6600', 6603', 6607', 6609', 6618', 6621', 6633', 6647'. Prior to Recompletion to Drinkard, well was a shut-in Hare Field completion. Cancel the allowable for Drinkard, Turner 2.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 25, 1964

Shell Oil Company Signed By

(Company Operator)  
R. A. LOWERY

By: R. A. Lowery  
(Signature)

OIL CONSERVATION COMMISSION

Title District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

By: *[Signature]*  
Title