

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ( ) ALLOWABLE

HOBBS DISTRICT OFFICE O. C. C. New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 14, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HUMBLE OIL & REFINING CO. | A. J. Adkins | Well No. 8, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
"K" Sec. 10, T. -21-S, R. -36-E, NMPM., Oil Center Blinebry Pool  
Unit Letter

Lea County. Date Spudded 6-27-64 Date Drilling Completed 7-11-64  
Elevation 3595 D.F. Total Depth 6050 PBD 5918

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5911 Name of Prod. Form. Blinebry  
Date Well Completed: 8-13-64

PRODUCING INTERVAL -

Perforations 5881, 5883, 5885, 5887

Open Hole - Depth 6050 Depth Casing Shoe 5895  
Casing Shoe 6050 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls, oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls, oil, - bbls water in 24 hrs, - min. Size 15/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

2260 FWL, 2310 FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	1352	625
4-1/2"	6040	600
2-3/8"	5884	-

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Acidized w/500 gals Halliburton 10% MGA acid with 2/10% inhibitor and 3% Morflo II and 1000 gals Halliburton reg. 15% N.E. retarded acid.  
Casing Tubing Date first new 7-17-64  
Press. 800 Press. 300 oil run to tanks  
Oil Transporter Shell Pipe Line Corp.  
Gas Transporter Vented at present

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 17 1964, 19

HUMBLE OIL & REFINING COMPANY  
(Company or Operator)

By: *E. J. Davis*  
(Signature)

OIL CONSERVATION COMMISSION

Title Agent  
Send communications regarding well to:

B. *[Signature]*  
Title Engineer District 1

Name HUMBLE OIL & REFINING COMPANY

Address Box 2100, Hobbs, New Mexico 88240

HUMBLE OIL & REFINING COMPANY <sup>HOBBS OFFICE O.C.C.</sup>  
HUMBLE DIVISION

Hobbs, New Mexico <sup>AUG 14 3 38 PM '64</sup>  
August 14, 1964

Listed below are the Deviation Tests taken on A. J. Adkins, Well No. 8

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
521	1/4
1360	1/4
1860	3/4
2360	2
2457	3
2550	2-3/4
2676	2-3/4
2708	2-3/4
2896	2-3/4
3362	2-3/4
3864	1-3/4
4011	1-1/2
4245	2
4556	1-1/4
4785	2-1/4
5450	2-1/4
5736	2
6050	2

HUMBLE OIL & REFINING COMPANY

By *E. Williams*  
Agent

Sworn to and subscribed before me this 14 day of August, 1964

ANITA KAY FARGIER

*Anita Kay Fargier (Chandler)*  
Notary Public  
Lea County, New Mexico

MY COMMISSION EXPIRES JANUARY 20, 1967