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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name W. A. Ramsay (NCT-B) 9. Well No. 6 10. Field and Pool, or Wildcat Blinebry 15. Elevation (Show whether DF, RT, GR, etc.) 3520' GL 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5950' TD, 5918' PB.
Reached TD of 7-7/8" hole at 5950' at 9:15 AM, April 7, 1972. Ran 187 joints and 1 cut joint, 5932' of 5-1/2" OD 14# & 17# K-55 casing. Set casing at 5950' with DV tool at 3889'. Cemented first stage thru shoe with 100 sacks of Class C with 16% gel 2% salt and .2% HR-7 and 180 sacks of Class C neat. Opened DV tool and circulated 4 hours. Cemented second stage thru DV tool with 180 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 100 sacks of Class C Neat. WOC 8 hours. TS indicated TOC at 2160'. WOC total of 23 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kallteyer TITLE Area Engineer DATE April 10, 1972

APPROVED BY John Runyan TITLE Geologist DATE APR 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.